



NOTICE OF REGULAR MEETING

Pursuant to Section 54954.2 of the Government Code of the State of California, a regular meeting of the **ENVIRONMENTAL SUSTAINABILITY COMMISSION** is hereby called for:

Date/Time: **Tuesday, December 9, 2025, at 7:00 p.m.**
(or as soon thereafter as possible)

Location: **City Hall Council Chambers**
333 Civic Center Plaza,
Tracy, CA

THIS MEETING WILL BE OPEN TO THE PUBLIC FOR IN-PERSON PARTICIPATION PURSUANT TO GOVERNMENT CODE SECTION 54954.3 WHICH STATES THAT EVERY PUBLIC MEETING SHALL PROVIDE AN OPPORTUNITY FOR THE PUBLIC TO ADDRESS THE COMMISSION ON ANY ITEM, BEFORE OR DURING CONSIDERATION OF THE ITEM, HOWEVER, NO ACTION SHALL BE TAKEN ON ANY ITEM NOT ON THE AGENDA.

MEETING AGENDA

1. Call to Order
2. Roll Call
3. Pledge of Allegiance
4. Items from the Audience - In accordance with Council Meeting Protocols and Rules of Procedure, adopted by Resolution No. 2019-240, and last amended by Resolution No. 2021-049, a five-minute maximum time limit per speaker will apply to all individuals speaking during "Items from the Audience/Public Comment". For non-agendized items, the Commission may briefly respond to statements made or questions posed by individuals during public comment; ask questions for clarification; direct the individual to the appropriate staff member; or request that the matter be placed on a future agenda or that staff provide additional information to the Commission.
5. Consent Items
 - 5.A REVIEW AND APPROVE NOVEMBER 17, 2025, MEETING MINUTES**
6. Informational Items
 - 6.A RECEIVE AN INFORMATIONAL REPORT ON SB253 CLIMATE CORPORATE DATA ACCOUNTABILITY ACT**

- 6.B RECEIVE AN INFORMATIONAL REPORT ON THE VALLEY LINK PROJECT AS PRESENTED TO CITY COUNCIL NOVEMBER 18, 2025 – REGULAR MEETING**
- 6.C RECEIVE AN INFORMATIONAL REPORT ON CLIMATE ADAPTIVE TREES**

7. Actionable Items

- 7.A CONSIDER, DISCUSS, AND AUTHORIZE THE CHAIR TO SIGN A LETTER OF SUPPORT FOR SB 125 FUNDING SUBMITTALS THROUGH SJCOG FOR CITY TRANSIT PROJECTS**
- 7.B DISCUSS AN AMENDMENT TO THE ESC BYLAWS AND AUTHORIZE A RECOMMENDATION TO CITY COUNCIL FOR CONSIDERATION AND APPROVAL**
- 7.C REVIEW AND APPROVE AN UPDATE TO THE ESC CY2025 AND CY2026 WORKPLANS**

8. Staff items (Verbal Report)

9. Items from the Commission – In accordance with Parliamentary Procedures, a commissioner who wishes to introduce an item to be considered must make a motion, obtain a second, and the Chair must call the vote. A majority vote is required for the motion to pass.

10. Adjournment

AGENDA POSTED: December 5, 2025

The City of Tracy complies with the Americans with Disabilities Act and makes all reasonable accommodations for the disabled to participate in public meetings. Persons requiring assistance or auxiliary aids in order to participate should call City Hall at (209) 831- 6000 at least 24 hours prior to the meeting.

Any materials distributed to the Environmental Sustainability Commission regarding any item on this agenda will be made available for public inspection at City Hall located at 333 Civic Center Plaza, Tracy, during normal business hours.

Full copy of the agenda can be found at the Tracy Library as well on the City's Website: [Environmental Sustainability Commission | City of Tracy, CA](#)



**ENVIRONMENTAL SUSTAINABILITY COMMISSION
REGULAR MEETING MINUTES
NOVEMBER 17, 2025
7:00 PM**

SELECTION OF TEMPORARY CHAIR

Due to Chair Kahlon and Vice-Chair Martinez being absent, the Commission motioned and moved that Commissioner Wood be assigned temporary Chair for tonight's meeting.

ACTION: Motion to temporarily appoint Commissioner Wood as Chair for this meeting was made by Commissioner Wood and seconded by Commissioner Rufino. (Roll call found all in favor, passed, and so ordered 4,0,0)

1. CALL TO ORDER:

- a. The meeting was called to order by Commissioner Wood at 7:03 pm.

2. ROLL CALL:

- a. Present: Davis, Palma, Rufino, Wood
- b. Absent: Kahlon, Martinez
- c. Staff Present: Stephanie Reyna-Hiestand, Assistant Director of Utilities
Anush Nejad, Public Works Director
Kamalpreet Gill, Deputy City Attorney
Carla Sorich, Executive Assistant
- d. Recorded by: Carla Sorich, Executive Assistant

3. PLEDGE OF ALLEGIANCE

Led by Commissioner Wood.

4. ITEMS FROM THE AUDIENCE

None.

5. CONSENT ITEMS

5.A APPROVE MEETING MINUTES FOR OCTOBER 23, 2025.

ACTION: Motion was made by Commissioner Rufino and seconded by Commissioner Wood to approve the meeting minutes from October 23, 2025. (Roll call found all in favor, passed, and so ordered 4,0,0)

Approve: Rufino, Wood, Davis, Palma

Oppose: None

Abstain: None

6. INFORMATIONAL ITEMS

6.A PRESENTATION BY QUEST REGARDING HEAT MAPPING

The presentation was given by Commissioner Rufino and Ryan Nguyen.

Commissioner questions and comments followed.

7. ACTIONABLE ITEMS

7.A DISCUSS AN AMENDMENT TO THE ESC BYLAWS AND APPROVE A RECOMMENDATION FOR SUBMITTAL TO CITY COUNCIL FOR APPROVAL

Stephanie Reyna-Hiestand read the staff report.

Commissioner questions and comments followed.

ACTION: Motion was made by Commissioner Wood and seconded by Commissioner Rufino to:

1) accept the agendized draft with the following changes:

- Under E. Appointment of Officers
E.5 - The officers will be selected and appointed by the membership for a one-year term. The annual appointment of members shall take place at the last regular meeting in ~~June~~ **December** of each year.
E.6.1 - Commence on ~~July~~ **January** 1 of the calendar year following the election and continue through ~~June~~ **December** ~~30~~ **31** of the following calendar year.
- Under G. MEETINGS
G.1 - Regular meetings of the Environmental Sustainability Commission shall be held on the 4th Thursday of each month and shall begin at ~~6~~**7**:00 p.m.; and

2) continue the item to the December 9, 2025, meeting. (Roll call found all in favor, passed, and so ordered 4,0,0)

Approve: Rufino, Wood, Davis, Palma
Oppose: None
Abstain: None

7.B DISCUSS AND APPROVE THE ESC MEETING DATES FOR CY2026

Stephanie Reyna-Hiestand read the staff report.

Commissioner questions and comments followed.

ACTION: Motion was made by Commissioner Wood and seconded by Commissioner Palma to approve the CY2026 Environmental Sustainability Commission regular meeting dates with the following changes:

- Cancel July 2026 meeting due to Council Recess
- November 16, 2026, due to the Thanksgiving holiday.
- December 8, 2026, due to the Christmas holiday.

(Roll call found all in favor, passed, and so ordered 4,0,0)

Approve: Rufino, Wood, Davis, Palma
Oppose: None
Abstain: None

7.C REVIEW AND APPROVE AN UPDATE TO THE ESC 2025 WORKPLAN

Stephanie Reyna-Hiestand read the staff report.

Commissioner comments and questions followed.

ACTION: Motion was made by Commissioner Davis and seconded by Commissioner Palma to approve the ESC CY2025 Workplan with the following changes:

Addition to TBS Tab:

- Valley Link Update – Council Presentation on November 18 – Ed Lovell?

Remove from TBS Tab:

- Remove the 10/24/24 Item for Energy due to inclusion in Energy Efficiency Plan

(Roll call found all in favor, passed, and so ordered 4,0,0)

Approve: Rufino, Wood, Davis, Palma
Oppose: None
Abstain: None

8. STAFF ITEMS

Stephanie Reyna-Hiestand notified the Commission that an Ethics Training (AB1234) will be sent via email and must be completed by all Commissioners.

Commissioner vacancy and reappointment process were explained and clarified.

9. ITEMS FROM THE COMMISSION

Commissioner Palma asked what could be done to include more native vegetation into City landscapes.

Commissioner Davis asked about climate adaptive trees.

10. ADJOURNMENT – Time: 8:18 PM.

ACTION: Motion was made by Commissioner Wood and seconded by Commissioner Rufino to adjourn at 8:18 P.M. (Roll call found all in favor, passed, and so ordered 4,0,0)

Approve: Rufino, Wood, Davis, Palma
Oppose: None
Abstain: None

CITY OF TRACY
ENVIRONMENTAL SUSTAINABILITY COMMISSION
December 9, 2025

AGENDA ITEM 6.A

REQUEST

STAFF REQUESTS THAT THE ENVIRONMENTAL SUSTAINABILITY COMMISSION RECEIVE AN INFORMATIONAL REPORT ON SENATE BILL 253 CLIMATE CORPORATE DATA ACCOUNTABILITY ACT

EXECUTIVE SUMMARY

This item will provide staff level information as it relates to California SB253; Health and Safety Code 38532 (Climate Corporate Data Accountability Act). The information was gathered and summarized from available resources including but not limited to California Legislative Information, the California Air Resources Board, and various law reviews.

DISCUSSION

Senate Bill 253 (SB 253), enacted in 2023 as Chapter 382 of the Statutes of 2023, requires certain large U.S.-based business entities operating in California to publicly disclose their greenhouse gas (GHG) emissions annually. The bill aims to enhance transparency on corporate climate impacts by mandating reporting aligned with the Greenhouse Gas Protocol standards. It applies to "reporting entities," defined as partnerships, corporations, limited liability companies, or other business entities formed under U.S. laws (including California) that generated total annual revenues exceeding \$1 billion in the prior fiscal year and conduct business in the state. Disclosures must be submitted to a nonprofit "emissions reporting organization" contracted by the California Air Resources Board (CARB), which will host the data on a public digital platform. Reports must include the entity's name, logos, and details on structural changes (e.g., mergers), and they can leverage existing national or international reporting if it meets the bill's criteria. An annual fee covers administrative costs, and third-party assurance is required for all disclosures. Penalties for non-compliance can reach up to \$500,000 per entity per year, with limited enforcement on Scope 3 errors during initial years.

CARB is responsible for developing and implementing regulations, originally due by January 1, 2025, but extended to July 2025 and now anticipated mid-2026, following legislative amendments. Reporting covers the prior fiscal year (e.g., fiscal year 2025 data due in 2026). Key phased timelines include:

Emission Scope	Reporting Start Date	Assurance Level	Additional Notes
Scope 1 & 2 (Direct emissions and indirect from purchased energy)	2026 (proposed deadline: June 30)	Limited (2026–2029); Reasonable (2030 onward)	Annual disclosures; date finalized by CARB.
Scope 3 (Indirect emissions in value chain)	2027 (no later than 180 days after Scope 1 & 2)	Limited (2030 onward); requirements set by Jan. 1, 2027	CARB to review and align timelines closer to Scope 1 & 2 by Jan. 1, 2030, based on data trends. Penalties limited to non-filing until 2030.

By July 1, 2027, CARB must commission an academic report analyzing disclosures against California's climate goals. Starting in 2033, CARB may adopt alternative global standards every five years if they better meet the bill's objectives.

Applicability to Local Municipal Agencies

SB 253 does not apply to government entities, including local municipal agencies, state agencies, or federal entities. It is explicitly limited to private business entities as defined. The only partial exception noted is for the University of California, which applies only if its Regents adopt a resolution to do so. Local governments are thus exempt from these reporting requirements.

CARB's third public workshop in November 2025 reiterated these statutory exclusions, distinguishing them from proposed regulatory exemptions (e.g., for nonprofits or telework-only companies). While public entities are exempt from direct reporting, their emissions may still appear indirectly in Scope 3 disclosures by covered private entities (e.g., as suppliers or partners)

RECOMMENDATION

Staff requests that the Environmental Sustainability Commission receive an informational report on Senate Bill 253: Climate Corporate Data Accountability Act

Prepared by: Stephanie Reyna-Hiestand, Assistant Director of Utilities
Reviewed by: Carla Sorich, Executive Assistant

ATTACHMENT

- A – SB253 Text – CA Legislative Information (2023-24)
- B – CARB FAQ on SB253

[Home](#)[Bill Information](#)[California Law](#)[Publications](#)[Other Resources](#)[My Subscriptions](#)[My Favorites](#)**SB-253 Climate Corporate Data Accountability Act.** (2023-2024)

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Date Published: 10/09/2023 09:00 PM

Senate Bill No. 253

CHAPTER 382

An act to add Section 38532 to the Health and Safety Code, relating to greenhouse gases, and making an appropriation therefor.

[Approved by Governor October 07, 2023. Filed with Secretary of State
October 07, 2023.]

LEGISLATIVE COUNSEL'S DIGEST

SB 253, Wiener. Climate Corporate Data Accountability Act.

The California Global Warming Solutions Act of 2006 requires the State Air Resources Board to adopt regulations to require the reporting and verification of statewide greenhouse gas emissions and to monitor and enforce compliance with the act. The act requires the state board to make available, and update at least annually, on its internet website the emissions of greenhouse gases, criteria pollutants, and toxic air contaminants for each facility that reports to the state board, as provided.

This bill would require the state board, on or before January 1, 2025, to develop and adopt regulations requiring specified partnerships, corporations, limited liability companies, and other business entities with total annual revenues in excess of \$1,000,000,000 and that do business in California, defined as "reporting entities," to publicly disclose to the emissions reporting organization, as defined, and obtain an assurance engagement on, starting in 2026 on a date to be determined by the state board, and annually thereafter, their scope 1 and scope 2 greenhouse gas emissions, as defined, and, starting in 2027 and annually thereafter, their scope 3 greenhouse gas emissions, as defined, from the reporting entity's prior fiscal year, as provided. The bill would require the state board to review during 2029, and update as necessary on or before January 1, 2030, these deadlines to evaluate trends in scope 3 emissions reporting and to consider changes to the deadlines, as provided. The bill would require a reporting entity to obtain an assurance engagement, performed by an independent third-party assurance provider, of the entity's public disclosure as provided. The bill would require the state board, in developing these regulations, to consult with the Attorney General, other government stakeholders, investors, stakeholders representing consumer and environmental justice interests, and reporting entities that have demonstrated leadership in full-scope greenhouse gas emissions accounting and public disclosure and greenhouse gas emissions reductions. The bill would also require the state board to ensure that the assurance process minimizes the need for reporting entities to engage multiple assurance providers and ensures sufficient assurance provider capacity, as well as timely reporting implementation, as required. The bill would further require the state board to contract with an emissions reporting organization to develop a reporting program to receive and make publicly available the required disclosures. The bill would authorize the state board, starting in 2033 and every 5 years thereafter, to assess the global greenhouse gas accounting and reporting standards and

to adopt an alternative standard if it determines that using the alternative standard would more effectively further the goals of the bill.

This bill would require the state board, on or before July 1, 2027, to contract with the University of California, the California State University, a national laboratory, or another equivalent academic institution to prepare a report on the public disclosures made by reporting entities to the emissions reporting organization. The bill would require, in preparing the report, consideration to be given to, at a minimum, greenhouse gas emissions from reporting entities in the context of state greenhouse gas emissions reduction and climate goals. The bill would require the state board to provide the report to the emissions reporting organization to post on a digital platform that would be required to be created by the emissions reporting organization, and publicly accessible, to house the state board's report and the reporting entities' public disclosures. The bill would require the emissions reporting organization to provide the state board's report to the relevant policy committees of the Legislature.

This bill would require a reporting entity, upon filing its disclosure, to pay to the state board an annual fee set by the state board, as provided. The bill would create the Climate Accountability and Emissions Disclosure Fund, require the proceeds of the fees to be deposited in the fund, and continuously appropriate the moneys in the fund to the state board for purposes of the bill. By creating a continuously appropriated fund, the bill would create an appropriation. The bill would require the state board to adopt regulations that authorize it to seek administrative penalties for violations of these provisions, as specified.

Vote: majority Appropriation: yes Fiscal Committee: yes Local Program: no

THE PEOPLE OF THE STATE OF CALIFORNIA DO ENACT AS FOLLOWS:

SECTION 1. The Legislature finds and declares all of the following:

(a) California has demonstrated its leadership in the battle against climate change and the climate actions of the state have inspired and contributed to bold actions in other states and across the globe.

(b) Californians are already facing devastating wildfires, sea level rise, drought, and other impacts associated with climate change that threaten the health and safety of Californians, undermines the sustainability of our communities, particularly those communities most affected by the negative effects of climate change, and the economic well-being of the state and its residents, including threatening many of the state's largest industries.

(c) Climate change also poses a significant risk to companies' long-term economic success and disrupts the value chains on which they rely. Managing these risks requires investments in decarbonization strategies that unlock emissions reductions and provide economic benefits for Californians and the state economy.

(d) California has achieved record economic growth, is on track to be the fourth largest economy in the world, and is a highly desirable market for the globe's most profitable companies.

(e) California investors, consumers, and other stakeholders deserve transparency from companies regarding their greenhouse gas (GHG) emissions to inform their decisionmaking.

(f) United States companies that have access to California's tremendously valuable consumer market by virtue of exercising their corporate franchise in the state also share responsibility for disclosing their contributions to global GHG emissions.

(g) Companies can increase the state's climate risk through emissions activities that include, but are not limited to, company operations, supply chain activities, employee and consumer transportation, goods production and movement, construction, land use, and natural resource extraction.

(h) Accurate and comprehensive data that is subject to an assurance engagement performed by an independent third-party assurance provider is required to determine a company's direct and indirect GHG emissions, also known as its carbon footprint, and to effectively identify the sources of the emissions and develop means to reduce the same.

(i) The current approach for disclosure of climate emissions from public and private corporate enterprises relies largely on voluntary reporting of GHG inventories, goals, commitments, and agreements, and lacks the full transparency and consistency needed by residents and financial markets to fully understand these climate risks.

(j) The people, communities, and other stakeholders in California, facing the existential threat of climate change, have a right to know about the sources of carbon pollution, as measured by the comprehensive GHG emissions data of those companies benefiting from doing business in the state, in order to make informed decisions.

(k) The Greenhouse Gas Protocol is the globally recognized GHG emissions accounting and reporting standard developed and updated by the World Resources Institute and the World Business Council for Sustainable Development and provides the framework for corporate GHG emissions accounting and reporting. The framework defines and categorizes emissions as scopes 1, 2, and 3 emissions. Many companies already partially or fully disclose their emissions data.

(l) Mandating annual, full-scope GHG emissions data reporting to the emissions reporting organization for all United States companies with total annual revenues in excess of \$1,000,000,000 that do business in California, as well as ensuring public access to the data in a manner that is easily understandable and accessible, will inform investors, empower consumers, and activate companies to improve risk management in order to move towards a net-zero carbon economy and is a critical next step that California must take to protect the state and its residents.

SEC. 2. Section 38532 is added to the Health and Safety Code, to read:

38532. (a) This section shall be known, and may be cited, as the Climate Corporate Data Accountability Act.

(b) For purposes of this section, the following terms have the following definitions:

(1) "Emissions reporting organization" means a nonprofit emissions reporting organization contracted by the state board pursuant to paragraph (2) of subdivision (c) that both:

(A) Currently operates a greenhouse gas emission reporting organization for organizations operating in the United States,

(B) Has experience with greenhouse gas emissions disclosure by entities operating in California.

(2) "Reporting entity" means a partnership, corporation, limited liability company, or other business entity formed under the laws of this state, the laws of any other state of the United States or the District of Columbia, or under an act of the Congress of the United States with total annual revenues in excess of one billion dollars (\$1,000,000,000) and that does business in California. Applicability shall be determined based on the reporting entity's revenue for the prior fiscal year.

(3) "Scope 1 emissions" means all direct greenhouse gas emissions that stem from sources that a reporting entity owns or directly controls, regardless of location, including, but not limited to, fuel combustion activities.

(4) "Scope 2 emissions" means indirect greenhouse gas emissions from consumed electricity, steam, heating, or cooling purchased or acquired by a reporting entity, regardless of location.

(5) "Scope 3 emissions" means indirect upstream and downstream greenhouse gas emissions, other than scope 2 emissions, from sources that the reporting entity does not own or directly control and may include, but are not limited to, purchased goods and services, business travel, employee commutes, and processing and use of sold products.

(c) (1) On or before January 1, 2025, the state board shall develop and adopt regulations to require a reporting entity to annually disclose to the emissions reporting organization, and obtain an assurance engagement performed by an independent third-party assurance provider on all of the reporting entity's scope 1 emissions, scope 2 emissions, and scope 3 emissions. The state board shall ensure that the regulations adopted pursuant to this subdivision require all of the following:

(A) (i) (I) That a reporting entity, starting in 2026 on or by a date to be determined by the state board, and annually thereafter on or by that date, publicly disclose to the emissions reporting organization all of the reporting entity's scope 1 emissions and scope 2 emissions for the reporting entity's prior fiscal year.

(II) That a reporting entity, starting in 2027 and annually thereafter, publicly disclose its scope 3 emissions no later than 180 days after its scope 1 emissions and scope 2 emissions are publicly disclosed to the emissions reporting organization for the prior fiscal year.

(ii) A reporting entity shall, beginning in 2026, measure and report its emissions of greenhouse gases in conformance with the Greenhouse Gas Protocol standards and guidance, including the Greenhouse Gas Protocol Corporate Accounting and Reporting Standard and the Greenhouse Gas Protocol Corporate Value Chain (Scope 3) Accounting and Reporting Standard developed by the World Resources Institute and the World Business Council for Sustainable Development, including guidance for scope 3 emissions calculations that detail acceptable use of both primary and secondary data sources, including the use of industry average data, proxy data, and other generic data in its scope 3 emissions calculations.

(iii) (I) Starting in 2033 and every five years thereafter, the state board may survey and assess currently available greenhouse gas accounting and reporting standards. At the conclusion of this assessment the state board may adopt a globally recognized alternative accounting and reporting standard if it determines its use would more effectively further the goals of this section. This review process shall include consultation with the stakeholders identified in paragraph (4).

(II) If the state board adopts an alternative accounting and reporting standard, the state board shall develop and adopt new regulations, pursuant to paragraph (1), to ensure full conformance with the new standard and reporting of scopes 1, 2, and 3 emissions and other requirements of this section.

(iv) During 2029 the state board shall review, and on or before January 1, 2030, the state board shall update as necessary, the public disclosure deadlines established pursuant to clause (i) to evaluate trends in scope 3 emissions reporting and consider changes to the disclosure deadlines to ensure that scope 3 emissions data is disclosed to the emissions reporting organization as close in time as practicable to the deadline for reporting entities to disclose scope 1 emissions and scope 2 emissions data.

(v) The reporting timelines shall consider industry stakeholder input and shall take into account the timelines by which reporting entities typically receive scope 1, scope 2, and scope 3 emissions data, as well as the capacity for an independent assurance engagement to be performed by a third-party assurance provider.

(B) That a reporting entity's public disclosure maximizes access for consumers, investors, and other stakeholders to comprehensive and detailed greenhouse gas emissions data across scopes 1, 2, and 3 emissions, as defined by this section, and is made in a manner that is easily understandable and accessible.

(C) That a reporting entity's public disclosure includes the name of the reporting entity and any fictitious names, trade names, assumed names, and logos used by the reporting entity.

(D) (i) That the emissions reporting is structured in a way that minimizes duplication of effort and allows a reporting entity to submit to the emissions reporting organization reports prepared to meet other national and international reporting requirements, including any reports required by the federal government, as long as those reports satisfy all of the requirements of this section.

(ii) Reporting entities that are required to report mandatory industrial emissions pursuant to regulations adopted pursuant to Section 38530 may provide that data with the disclosure required pursuant to this section.

(E) That a reporting entity's disclosure takes into account acquisitions, divestments, mergers, and other structural changes that can affect the greenhouse gas emissions reporting, and is disclosed in a manner consistent with the Greenhouse Gas Protocol standards and guidance or an alternative standard, if one is adopted after 2033.

(F) (i) That a reporting entity obtains an assurance engagement, performed by an independent third-party assurance provider, of their public disclosure. The reporting entity shall ensure that a copy of the complete assurance provider's report on the greenhouse gas emissions inventory, including the name of the third-party assurance provider, is provided to the emissions reporting organization as part of or in connection with the reporting entity's public disclosure.

(ii) The assurance engagement for scope 1 emissions and scope 2 emissions shall be performed at a limited assurance level beginning in 2026 and at a reasonable assurance level beginning in 2030.

(iii) During 2026, the state board shall review and evaluate trends in third-party assurance requirements for scope 3 emissions. On or before January 1, 2027, the state board may establish an assurance requirement for third-party assurance engagements of scope 3 emissions. The assurance engagement for scope 3 emissions shall be performed at a limited assurance level beginning in 2030.

(iv) A third-party assurance provider shall have significant experience in measuring, analyzing, reporting, or attesting to the emission of greenhouse gasses and sufficient competence and capabilities necessary to perform engagements in accordance with professional standards and applicable legal and regulatory requirements. The assurance provider shall be able to issue reports that are appropriate under the circumstances and independent with respect to the reporting entity, and any of the reporting entity's affiliates for which it is providing the assurance report. During 2029 the state board shall review and, on or before January 1, 2030, shall update as necessary, the qualifications for third-party assurance

providers based on an evaluation of trends in education relating to the emission of greenhouse gases and the qualifications of third-party assurance providers.

(v) The state board shall ensure that the assurance process minimizes the need for reporting entities to engage multiple assurance providers and ensures sufficient assurance provider capacity, as well as timely reporting implementation as required under clause (i) of subparagraph (A).

(G) (i) That a reporting entity, upon filing its disclosure, shall pay an annual fee to the state board for the administration and implementation of this section.

(ii) The state board shall set the fee established pursuant to clause (i) in an amount sufficient to cover the state board's full costs of administering and implementing this section. The total amount of fees collected shall not exceed the state board's actual and reasonable costs to administer and implement this section.

(iii) The proceeds of the fees imposed pursuant to clause (i) shall be deposited in the Climate Accountability and Emissions Disclosure Fund, which is hereby created in the State Treasury. Notwithstanding Section 13340 of the Government Code, the money in the fund is continuously appropriated to the state board and shall be expended by the state board for the state board's activities pursuant to this section and to reimburse any outstanding loans made from other funds used to finance the initial costs of the state board's activities pursuant to this section. Moneys in the fund shall not be expended for any purpose not enumerated in this section.

(iv) The state board may adjust the fee in any year to reflect changes in the California Consumer Price Index during the prior year.

(2) The state board shall contract with an emissions reporting organization to develop a reporting program to receive and make publicly available disclosures required by this section pursuant to paragraph (1).

(3) The state board may adopt or update any other regulations that it deems necessary and appropriate to implement this section.

(4) In developing the regulations required pursuant to this subdivision, the state board shall consult with all of the following:

(A) The Attorney General.

(B) Other government stakeholders, including, but not limited to, experts in climate science and corporate carbon emissions accounting and reporting.

(C) Investors.

(D) Stakeholders representing consumer and environmental justice interests.

(E) Reporting entities that have demonstrated leadership in full-scope greenhouse gas emissions accounting and public disclosure and greenhouse gas emissions reductions.

(5) This section does not require additional reporting of emissions of greenhouse gases beyond the reporting of scope 1 emissions, scope 2 emissions, and scope 3 emissions required pursuant to the Greenhouse Gas Protocol standards and guidance or an alternative standard, if one is adopted after 2033.

(d) (1) On or before July 1, 2027, the state board shall contract with the University of California, the California State University, a national laboratory, or another equivalent academic institution to prepare a report on the public disclosures made by reporting entities to the emissions reporting organization pursuant to subdivision (c) and the regulations adopted by the state board pursuant to that subdivision. In preparing the report, consideration shall be given to, at a minimum, greenhouse gas emissions from reporting entities in the context of state greenhouse gas emissions reduction and climate goals. The entity preparing the report shall not require reporting entities to report any information beyond what is required pursuant to subdivision (c) or the regulations adopted by the state board pursuant to that subdivision.

(2) The state board shall submit the report required by this subdivision to the emissions reporting organization to be made publicly available on the digital platform required to be created by the emissions reporting organization pursuant to subdivision (e).

(e) (1) (A) The emissions reporting organization, on or before the date determined by the state board pursuant to clause (i) of subparagraph (A) of paragraph (1) of subdivision (c), shall create a digital platform, which shall be accessible to the public, that will feature the emissions data of reporting entities in conformance with the regulations adopted by the state board pursuant to subdivision (c) and the report prepared for the state board pursuant to subdivision (d). The emissions reporting organization shall make the reporting entities' disclosures and the state board's report available on the digital platform within 30 days of receipt.

(B) The digital platform shall be capable of featuring individual reporting entity disclosures, and shall allow consumers, investors, and other stakeholders to view reported data elements aggregated in a variety of ways, including multiyear data, in a manner that is easily understandable and accessible to residents of the state. All data sets and customized views shall be available in electronic format for access and use by the public.

(2) The emissions reporting organization shall submit, within 30 days of receipt, the report prepared for the state board pursuant to subdivision (d) to the relevant policy committees of the Legislature.

(f) (1) Section 38580 does not apply to a violation of this section.

(2) (A) The state board shall adopt regulations that authorize it to seek administrative penalties for nonfiling, late filing, or other failure to meet the requirements of this section. The administrative penalties authorized by this section shall be imposed and recovered by the state board in administrative hearings conducted pursuant to Article 3 (commencing with Section 60065.1) and Article 4 (commencing with Section 60075.1) of Subchapter 1.25 of Chapter 1 of Division 3 of Title 17 of the California Code of Regulations. The administrative penalties imposed on a reporting entity shall not exceed five hundred thousand dollars (\$500,000) in a reporting year. In imposing penalties for a violation of this section, the state board shall consider all relevant circumstances, including both of the following:

(i) The violator's past and present compliance with this section.

(ii) Whether the violator took good faith measures to comply with this section and when those measures were taken.

(B) A reporting entity shall not be subject to an administrative penalty under this section for any misstatements with regard to scope 3 emissions disclosures made with a reasonable basis and disclosed in good faith.

(C) Penalties assessed on scope 3 reporting, between 2027 and 2030, shall only occur for nonfiling.

(g) This section applies to the University of California only to the extent that the Regents of the University of California, by resolution, make any of these provisions applicable to the university.

(h) The provisions of this section are severable. If any provision of this section or its application is held invalid, that invalidity shall not affect other provisions or applications that can be given effect without the invalid provision or application.

California Corporate Greenhouse Gas Reporting and Climate-Related Financial Risk Disclosure Programs: Frequently Asked Questions Related to Regulatory Development and Initial Reports

Posted July 9, 2025¹

This Frequently Asked Questions document contains two sections, the first related to the California Air Resources Board's (CARB) regulatory development for the Corporate Greenhouse Gas Reporting and the Climate-Related Financial Risk Disclosure Programs, and the second related to information regarding submittal of initial reports. This guidance is intended to assist companies with initial planning, including for submitting climate-related financial risk reports by January 1, 2026. Future regulations may establish additional or alternative requirements consistent with Health and Safety Code §§ 38532 and 38533.

CARB has developed this document to help entities comply with Health & Safety Code sections 38532 and 38533. This guidance document does not have the force of law. It is not intended to and cannot establish new mandatory requirements beyond those that are already in the statutes, and it does not supplant, replace, or amend any of these legal requirements. CARB makes every effort to keep its documents up to date. However, CARB does not guarantee the accuracy of this document and is not responsible for any errors or omissions in content. CARB reserves the right to make changes without notice. Conformance with the law is the responsibility of each regulated entity, as applicable.

Regulatory Development: Frequently Asked Questions

Process, Goals and Applicability

1. What is the process the California Air Resources Board (CARB) is following to move from the climate disclosure legislation to final regulation?

CARB is in the informal, information-gathering stage for implementing Health & Safety Code section (§) 38532, the Climate Corporate Data Accountability Act, and § 38533, the Climate-Related Financial Risk Disclosure Program. The process so far has included:

¹ Note: formatting updated on July 11, 2025 with no substantive changes.

- **Preparing for Rulemaking.** In December 2024, CARB released an Information Solicitation, inviting public input on a number of questions including regarding definitions and reporting frameworks. More information available [here](#).
- **Enforcement Notice.** To support early implementation and reduce uncertainty associated with Health and Safety Code § 38532, CARB issued an [Enforcement Notice](#) in December 2024.
- **Public Engagement.** CARB held a [virtual public workshop](#) on May 29, 2025, presenting:
 - Background on the legislation.
 - A summary of early stakeholder feedback.
 - Rulemaking process.
 - Initial staff concepts around key definitions.
 - Staff request for public feedback on program details.

Next steps in the regulatory development process will include additional opportunities for public input over the summer. CARB is committed to developing a regulation by the end of the year. Interested stakeholders are encouraged to sign up for future emails on this topic [here](#).

2. What does CARB plan to do with the data and disclosures reported by covered entities?

CARB recognizes, as foundational principles for this effort, the need to develop a program that works for California, provides a potential model for others, and emphasizes effectiveness and efficient implementation. Programmatic goals include helping to ensure that accurate, comparable, and decision-useful climate information is made available to investors, consumers, and other interested parties.

General Applicability

3. Do Health and Safety Code § 38532 and § 38533 each apply to the same companies?

Not necessarily.

- Health and Safety Code § 38532 applies to companies with over \$1 billion in total annual revenue doing business in California.
- Health and Safety Code § 38533 applies to companies with over \$500 million in annual revenue, also doing business in California.

Some companies may be subject to both laws, while others may only meet the threshold for one. As part of our first [public workshop](#) on May 29, 2025, CARB staff proposed potential definitions for “revenue”, “doing business in California”, and for “parent” and “subsidiary” companies. CARB is seeking feedback on those potential definitions

(climatedisclosure@arb.ca.gov). Feedback received via this email will be posted to the public docket.

4. If a company exceeds the revenue thresholds described in the bill(s) but the majority of business is outside of California, is that company subject to the requirements of Health and Safety Code § 38532 and / or § 38533?

Potentially, but it will depend on the company's circumstances and how the applicability provisions are ultimately drafted. Revenue thresholds for covered entities of Health and Safety Code § 38532 and 38533 are outlined in the respective bills. To determine total revenue for a company, the initial staff concept is that "total annual revenue" would be defined as gross receipts as set forth in California Revenue and Taxation Code § 25120(f)(2). Staff is seeking public feedback on this proposed definition (climatedisclosure@arb.ca.gov). Feedback received via this email will be posted to the public docket.

If a company exceeds the revenue threshold pursuant to Health and Safety Code § 38532 and/or § 38533 and is determined to be doing business in California (see below), then under staff's initial concept, that company must report.

If CARB should consider exemptions for certain circumstances, CARB is seeking input on what rationale should be used to consider exemptions. (For more information: [workshop materials](#).)

5. For determining the applicability of Health and Safety Code § 38532 and § 38533, what is the definition of "doing business in California"?

As part of its regulation development and through the public process, CARB will determine the definition of "doing business in California" as it relates to the California Corporate Greenhouse Gas (GHG) Reporting Program. As described in our public workshop (May 29, 2025), CARB's initial staff concept is based on the Franchise Tax Board definition (below). Staff is seeking feedback on this concept.

CARB's initial staff concept is as follows:

An entity is considered to be "doing business in California" for purposes of the reporting regulation if:

(1) the entity is actively engaging in any transaction for the purpose of financial or pecuniary gain or profit (Cal. Revenue & Taxation Code § 23101(a)); and

(2) any of the following conditions is met during any part of a reporting year (Cal. Revenue & Taxation Code § 23101(b)):

(1) The entity is organized or commercially domiciled in this state.

(2) Sales, as defined in Revenue and Taxation Code subdivision (e) or (f) of Section 25120 as applicable for the reporting year, of the entity in this state exceed the inflation adjusted thresholds of seventy hundred thirty-five thousand and nineteen (\$735,019) (2024). For purposes of this paragraph, sales of the entity include sales by

an agent or independent contractor of the entity. For purposes of this paragraph, sales in this state shall be determined using the rules for assigning sales under Sections 25135 and 25136, and the regulations thereunder, as modified by regulations under Section 25137.

- (3) The real property and tangible personal property of the entity in this state exceed the lesser of the inflation adjusted thresholds of seventy-three thousand, five hundred two (\$73,502) (2024) or 25 percent of the entity's real property and tangible personal property. The value of real and tangible personal property and the determination of whether property is in this state shall be determined using the rules contained in Sections 25129 to 25131, inclusive, and the regulations thereunder, as modified by regulation under Section 25137.*
- (4) The amount paid in this state by the entity for compensation, as defined in subdivision (c) of Section 25120, exceeds the inflation adjusted thresholds of seventy-three thousand, five hundred two (\$73,502) (2024) or 25 percent of the total compensation paid by the entity. Compensation in this state shall be determined using the rules for assigning payroll contained in Section 25133 and the regulations thereunder, as modified by regulations under Section 25137.*

As noted above, CARB is seeking input from stakeholders regarding these definitions, which will be finalized as part of the regulation, as well as input on whether CARB should consider exemptions for certain circumstances. Please send feedback to climatedisclosure@arb.ca.gov. Feedback received via this email will be posted to the public docket.

Initial Reports: Frequently Asked Questions

Health and Safety Code § 38532

1. When do initial reports need to be submitted under Health and Safety Code § 38532?

Per Health and Safety Code § 38532, Climate Corporate Data Accountability Act, reporting entities must report Scope 1 and Scope 2 GHG emissions in 2026, on a date to be set by CARB through the regulatory process, covering the prior fiscal year. Scope 3 emissions reporting begins in 2027, covering the prior fiscal year.

To support initial implementation and reduce uncertainty, CARB issued an [Enforcement Notice](#) in December 2024. In this Enforcement Notice, CARB recognizes that reporting entities may need some lead time to implement new data collection processes to allow for fully complete Scope 1 and Scope 2 emissions reporting, to the extent they do not currently possess or collect the relevant information. Accordingly, CARB will exercise its enforcement discretion such that, for the first report due in 2026, on a date to be set by CARB through

the regulatory process, reporting entities may submit Scope 1 and Scope 2 emissions from the reporting entity's prior fiscal year that can be determined from information the reporting entity already possesses or is already collecting at the time the Notice was issued.

CARB is in the early stages of regulatory development and will work through the public process to develop the proposed details of the program.

2. For Health and Safety Code § 38532, when must the first verification be completed?

Health and Safety Code § 38532 requires that Scope 1 and 2 emissions be publicly disclosed starting in 2026, by a date determined by CARB, for the reporting entity's prior fiscal year. The statute states that companies covered under § 38532 will be required to obtain an assurance (or verification) engagement performed by an independent third-party assurance provider for their Scope 1 and 2 emissions at a limited-assurance level beginning in 2026, and at a reasonable-assurance level beginning in 2030.

The timeline for emissions disclosure and verification will be determined through additional public consultation and through the rulemaking process.

3. Some companies already report their greenhouse gas emissions and/or climate risk disclosures in accordance with programs in other jurisdictions. How much additional information will be required for such companies to report in California's implementation of Health & Safety Code § 38532?

CARB is committed to developing a program that works for California and that provides a potential model for others, and that emphasizes effectiveness and efficient implementation. Our goal is to reduce confusion for reporting entities and simplify compliance with the law, including aligning and streamlining reporting requirements where possible. To achieve this goal, CARB is relying on a transparent public process and actively seeking stakeholder input to inform the design of the program (climatedisclosure@arb.ca.gov). Feedback received via this email will be posted to the public docket.

As part of this effort, we welcome feedback on how to streamline reporting in ways that are both practical and consistent with our statutory direction. Ultimately, any regulation must meet the standards of the Administrative Procedure Act including clarity, necessity, and other statutory criteria. (See 1 C.C.R. §§ 10 et seq.)

Health and Safety Code § 38533

4. When do the first climate-related financial risk reports need to be submitted, per Health and Safety Code § 38533?

Per Health and Safety Code § 38533, the Climate-related Financial Risk Reporting Program, covered entities must prepare and publish their first climate-related financial risk report by January 1, 2026, and biennially thereafter.

On December 1, 2025, CARB will post a public docket for covered entities to post the location of their public link to their first climate-related financial risk report. CARB will keep this public docket open until July 1, 2026. This public docket will help support transparency by providing one location for the public to be able to review all climate risk reports.

This guidance is intended to assist companies with initial planning for January 1, 2026. Future regulations may establish additional or alternative requirements consistent with Health and Safety Code § 38533.

5. Health and Safety Code § 38533 references use of reporting frameworks, such as the Task Force on Climate-related Financial Disclosures (TCFD). How should an organization determine what needs to be included in our climate-related financial risk report?

Health and Safety Code § 38533(a)(2) defines “Climate-related financial risk” as material risk of harm to immediate and long-term financial outcomes due to physical and transition risks, including, but not limited to, risks to corporate operations, provision of goods and services, supply chains, employee health and safety, capital and financial investments, institutional investments, financial standing of loan recipients and borrowers, shareholder value, consumer demand, and financial markets and economic health. Health and Safety Code § 38533(b)(1)(A) further directs covered entities to prepare a climate-related financial risk report.

Health and Safety Code § 38533 allows but does not mandate the disclosure of information that falls outside of this definition.

The statute specifies some flexibility in choosing a reporting framework, and entities then apply the principles embedded in that chosen framework.

For example, TCFD 2017 states “organizations should determine materiality for climate-related issues consistent with how they determine the materiality of other information included in their financial filings.” Further, the TCFD emphasizes that disclosures should be specific, complete, and provide sufficient information to enable users to understand the impact of climate-related issues on an organization's business.

As part of its public outreach, CARB has heard from stakeholders that climate risk-related data is often collected on a fiscal year basis and that it takes time to process climate information into a report. As a result, it is reasonable to expect that initial climate-related

financial risk reports submitted by January 1, 2026, may cover fiscal years (FY) 2023/2024 or FY 2024/2025 depending on the organization.

This guidance is intended to assist companies with initial planning for their January 1, 2026 report submittals. Future regulations may establish additional or alternative requirements for future report submittals, consistent with Health and Safety Code § 38533.

6. Health and Safety Code § 38533 makes reference to companies making 'good faith efforts' to comply. What does that mean?

As outlined in Health and Safety Code § 38533, potential penalties against entities for violations are tied to several factors, including whether the violator took good faith measures to comply and when those measures were taken. This "good faith" consideration is part of CARB's enforcement discretion in considering penalties for reporting violations.

To provide a phase-in period for reporting, climate-related financial risk disclosures made pursuant to the upcoming statutory deadline (January 1, 2026) may be based on the best available information, including information from fiscal years 2023/2024 or 2024/2025 (see above). CARB also recognizes that data quality and data sources may change over the course of the year, if additional data collection methods were put in place later.

**CITY OF TRACY
ENVIRONMENTAL SUSTAINABILITY COMMISSION MEETING
December 9, 2025**

AGENDA ITEM 6.B

REQUEST

STAFF REQUESTS THAT THE ENVIRONMENTAL SUSTAINABILITY COMMISSION RECEIVE AN INFORMATIONAL UPDATE TO THE VALLEY LINK PROJECT PROVIDED TO CITY COUNCIL ON NOVEMBER 4, 2025.

EXECUTIVE SUMMARY

The City of Tracy is a member agency of the Tri-Valley-San Joaquin Valley Regional Rail Authority, known as Valley Link. Since Valley Link's inception, there have been various changes to the scope of work and cost of the proposed initial operating segment of the project. Valley Link representatives will provide an update to the City of Tracy on the current status of the project and its updated estimated timelines.

DISCUSSION

The California Legislature adopted Assembly Bill (AB) 758 in 2017 to establish the Tri-Valley-San Joaquin Valley Regional Rail Authority, known as Valley Link, "to plan and help deliver a cost effective connection from the San Joaquin Valley to the Bay Area Rapid Transit District's (BART) transit system and the Altamont Corridor Express in the Tri-Valley, to address regional economic and transportation challenges." A board of directors representing the following fifteen entities governs Valley Link: BART, the San Joaquin Regional Rail Commission; the Livermore Amador Valley Transit Authority; the counties of Alameda and San Joaquin; and the cities of Danville, Dublin, Lathrop, Livermore, Manteca, Mountain House, Pleasanton, San Ramon, Stockton, and Tracy.

Representatives from the City of Tracy's City Council have served on the Valley Link Board since its inception and provided input to the project as it developed. A Representative from Valley Link provided an update to the City Council on November 4, 2025, which is being provided to the Environmental Sustainability Commission. Valley Link provided the City of Tracy updates on the current status of the project including updated cost estimates and an updated timeline to construct the initial operating segment of the project.

RECOMMENDATION

The Environmental Sustainability Commission receive an informational update on the Valley Link project provided to the City Council on November 4, 2025

Prepared by: Stephanie Reyna-Hiestand, Assistant Director of Utilities

Reviewed by: Carla Sorich, Executive Assistant

ATTACHMENT

A – Valley Link PowerPoint presentation



Valley Link Project Update

SJ Valley Legislative Caucus
August 26, 2025

ValleyLink

Connecting People, Housing, and Jobs



History of Megaregional Partnership

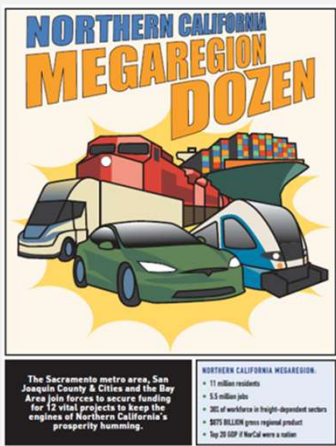
Regional Rail Advisory Group Working Group Presentation and Discussion

February 10, 2016



Megaregion Dozen Projects

Handout - Agenda Item 3b



1. Valley Link Passenger Rail Buildout
2. I-80 and U.S. 50 Yolo Managed Lanes
3. ACE/San Joaquins: Valley Rail Program
4. I-5 Sacramento Managed Lanes
5. San Joaquin Passenger Rail Improvements
6. Capitol Corridor: South Bay Connect
7. Capitol Corridor: Sacramento-Roseville Third Track
8. Interstate 205 Managed Lanes
9. SR-99/ SR-120 Connector Project
10. Central Valley Gateway
11. Alameda County Rail Safety Enhancement Program
12. Hercules Hub



Altamont Corridor Vision Phase 1: Valley Link, Improved ACE, Shared Altamont Pass

\$1.9 billion (FY19) requested in FASTER Bay Area Measure

What is the Altamont Corridor Vision?
The Altamont Corridor that connects the San Joaquin Valley to the Bay Area is one of the **most heavily traveled, most congested, and fastest growing corridors** in the Northern California megaregion. The Bay Area Council estimates that Altamont Corridor (I-580) **congestion will increase an additional 75%** between 2016 and 2040. To achieve state and regional environmental and economic development goals, robust passenger rail alternatives are needed in the Altamont Corridor to increase mobility by providing a sustainable transportation option, provide greater connectivity, and a better quality of life and access to jobs, educational opportunities and health care facilities.



The Altamont Corridor Vision Phase 1 Improvement Program is the result of a partnership between San Joaquin Regional Rail Commission (Altamont Corridor Express [ACE]), Tri-Valley-San Joaquin Valley Regional Rail Authority (Valley Link), and San Joaquin Joint Powers Authority (San Joaquins). The Bay Area improvements of this Phase 1 Program include **\$1.1 billion (FY19)** for the implementation of 8.6 miles of new alignment through the Altamont Pass (between Greenville Road and the San Joaquin County Line) to be used by both ACE and Valley Link services. This new alignment through the Altamont Pass would include a 3.5 mile tunnel and enable speeds up to 125 mph which would **decrease train travel times through the Altamont Pass by 11-15 minutes**. Bay Area Phase 1 improvements also include **\$600 million (FY19)** to fund equipment and the additional infrastructure needed to complete the Valley Link service between Dublin/Pleasanton BART and the North Lathrop Transfer Station in San Joaquin County. In addition, Phase 1 also includes **\$200 million (FY19)** for new ACE equipment and Bay Area station/alignment improvements for two additional ACE round-trips between the San Joaquin Valley and San Jose.

Livermore. In the near-term, the Tri-Valley - San Joaquin Valley Regional Rail Authority anticipates running **25 Valley Link daily round-trips between Dublin/Pleasanton BART and the North Lathrop Transfer Station in San Joaquin County**. In addition, Phase 1 also includes **\$200 million (FY19)** for new ACE equipment and Bay Area station/alignment improvements for two additional ACE round-trips between the San Joaquin Valley and San Jose.

The Altamont Corridor Vision Phase 1 Improvement Program will provide safe, frequent, and reliable regional rail service by modernizing passenger rail in the Altamont Corridor. The vastly improved infrastructure through the Altamont Pass would be separated from freight, double tracked, grade separated, and enable fast (up to 125 mph maximum speeds), and frequent service. The Altamont Corridor Vision Phase 1 Improvement Program is the **first step** towards the completion of the **Altamont Corridor Vision** which is consistent with the 2018 State Rail Plan, 2007 MTC Regional Rail Plan, MTC Resolution 3829 from 2007, and the CHSRA's Altamont Corridor Rail Project.



Assembly Bill No. 758 CHAPTER 747

An act to add Chapter 8 (commencing with Section 132651) to Division 12.7 of the Public Utilities Code, relating to transportation.

[Approved by Governor October 13, 2017. Filed with Secretary of State October 13, 2017.]

LEGISLATIVE COUNSEL'S DIGEST

AB 758, Eggman. Transportation: Tri-Valley-San Joaquin Valley Regional Rail Authority.

Existing law provides for the creation of statewide and local transportation agencies, which may be established as joint powers authorities or established expressly by statute. Existing law establishes the Bay Area Rapid Transit District, which is authorized to acquire, construct, own, operate, control, or use rights-of-way, rail lines, bus lines, stations, platforms, switches, yards, terminals, parking lots, and any and all other facilities necessary or convenient for rapid transit service.

This bill would establish the Tri-Valley-San Joaquin Valley Regional Rail Authority for purposes of planning, developing, and delivering cost-effective and responsive transit connectivity between the Bay Area Rapid Transit District's rapid transit system and the Altamont Corridor Express commuter rail service in the Tri-Valley, that meets the goals and objectives of the community, as specified. The bill would require the authority's governing board to be composed of 15 representatives. The bill would specify the powers and duties of the authority and would require the unencumbered balance of all local funds programmed for completion of the Bay Area Rapid Transit District's Livermore extension or that have otherwise been identified for the connectivity to be transferred to the authority, except as specified. The bill would authorize the authority to pursue any and all sources of funding, but would prohibit the authority from applying for funds available under the Transportation Development Act for which any member entity of the authority may also be an applicant or for which any member entity of the authority is charged with approving applications for funding under that act, without the express written consent of that affected member entity. The bill would require the authority by July 1, 2019, to provide a project feasibility report to the public, to be posted on the authority's Internet Web site, on the plans for the development and implementation of transit connectivity and to submit that report upon completion to specified entities.

By imposing new duties on local governmental entities, this bill would create a state-mandated local program.



Valley Link Project Goals

Connect Communities



Improve connectivity within the Northern California Megaregion, connecting housing, people, and jobs

New Rail Connections to the Valley



Establish rail connectivity between BART's rapid transit system and the Northern San Joaquin Valley

Cost Effectiveness



Pursue project implementation that is fast, cost-effective, and responsive to the goals and objectives of the communities it will serve

Model Sustainability



Be a model of sustainability in the design, construction, and operation of the system

Support CA State Rail Plan



Support the vision of the California State Rail Plan to connect the Northern California Megaregion to the State rail system

Megaregional Project Need and Benefits

MEGA CHALLENGES IN THE MEGAREGION

THE BAY AREA GENERATES



BAY AREA UNSUSTAINABLE HOUSING COSTS

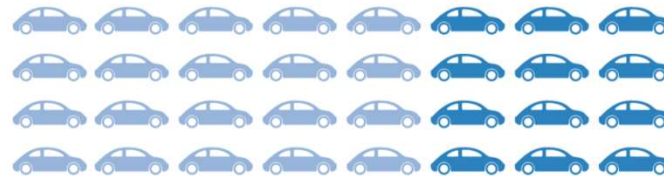


SUPER COMMUTE
Places nationally in the top 10 for its high percentage of commutes over 90 minutes long.



TRAFFIC WILL INCREASE

60%
2013 to 2040



Addresses California's Crises:

✓ Climate

- Reduces Greenhouse Gas Emissions
- Brings new riders to existing transit
- Provides resiliency in the transportation system

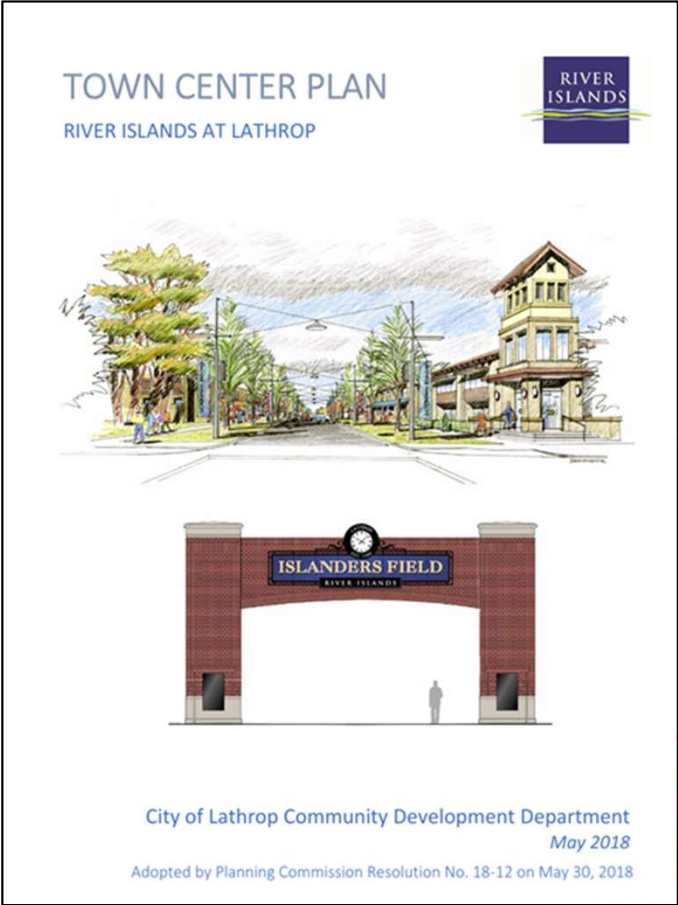
✓ Housing Affordability

- Connects affordable housing in Northern San Joaquin Valley to higher paying jobs in Bay Area

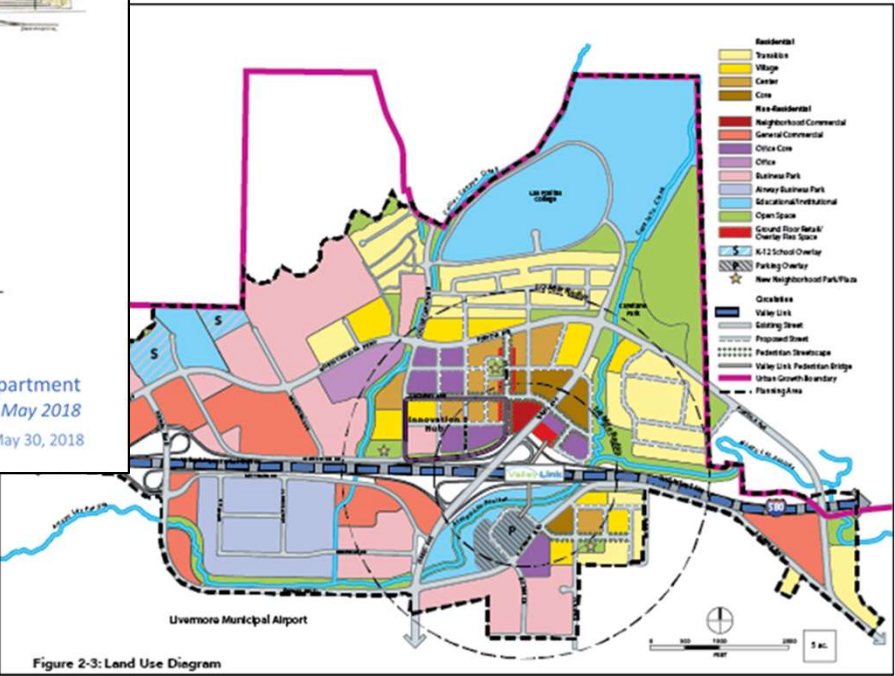
✓ Racial Inequity and Income Inequality

- Serves one of the State's most significant areas of California Climate Investments Priority Populations for both State designated disadvantage and low-income communities
- Creates new jobs and promotes economic recovery

Serving the Megaregion's Economic Growth



River Islands at Lathrop
Town Center Plan

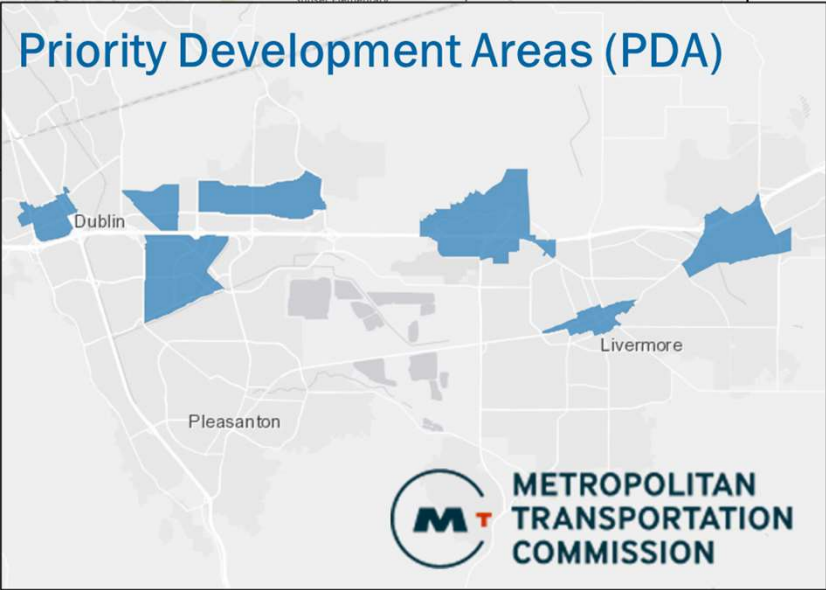
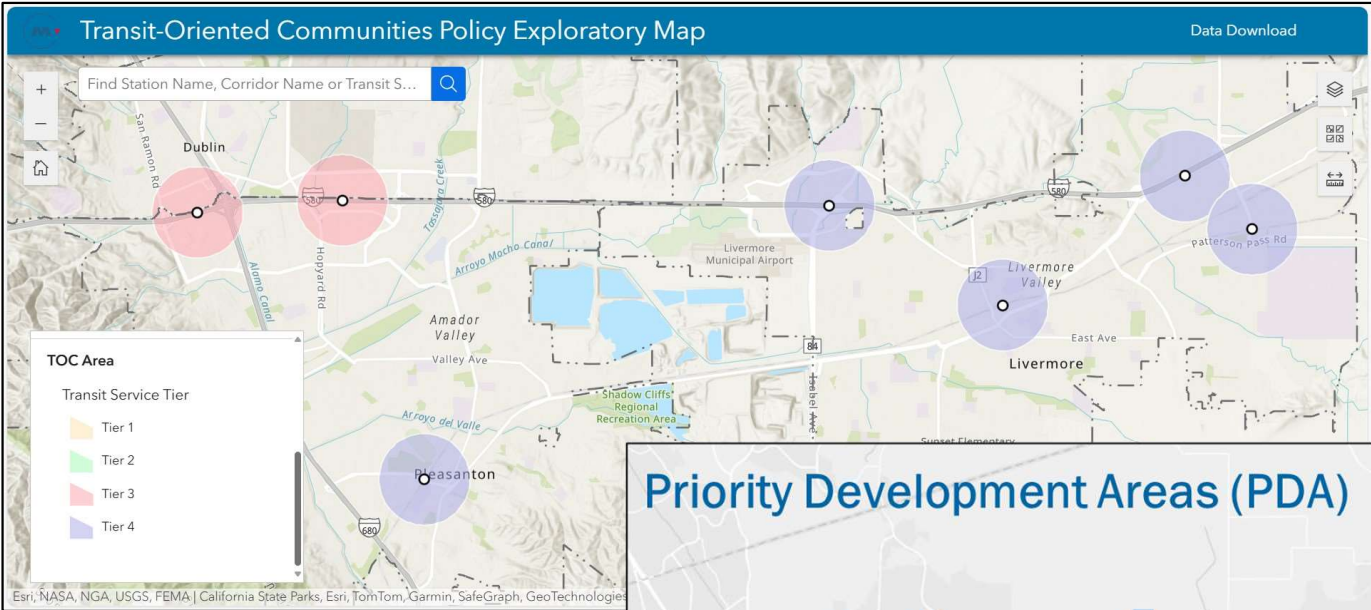
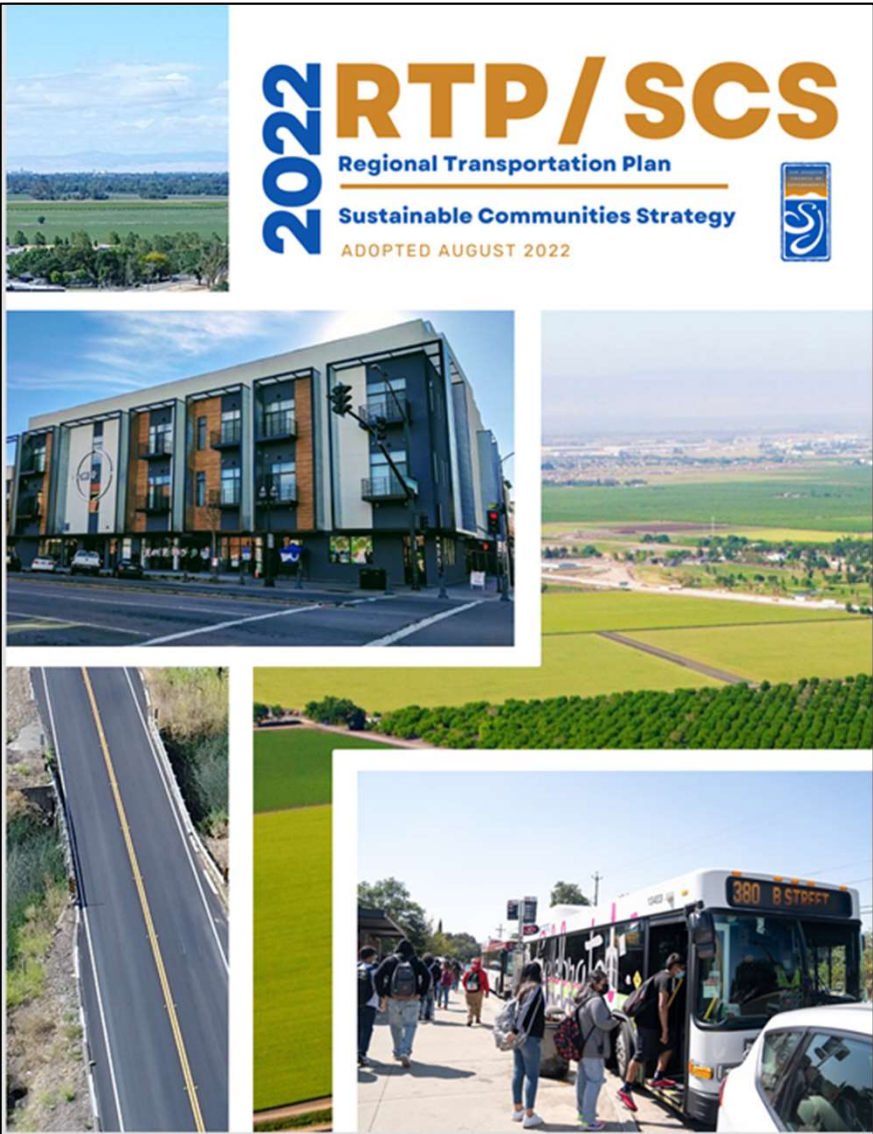


City of Livermore Isabel
Neighborhood Specific Plan

Regional Housing Needs Allocation (2023-2031)	
Dublin	3,719
Pleasanton	5,965
Livermore	4,450
Unincorporated SJ County	5,965
Tracy	8,830
Lathrop	8,402
Manteca	8,306
Stockton	12,673
Total =	58,310



Promoting the Megaregion's Growth Policies



Supporting the Transition to Zero Emission Vehicles



Redlands Arrow Zero Emissions Multiple Unit (ZEMU)

MODULAR VEHICLE CONFIGURATIONS



- ADA Accessible Area
- General Use Area
 - Restroom
 - Bicycle Rack
 - Ski/Luggage Rack

**4 CAR EXAMPLE
CONFIGURATION:
SINGLE TRACTION**

SEATING CAPACITY		VEHICLE DIMENSIONS	
FIXED SEATS	194	LENGTH	266' 0.92"
FLIP UP SEATS	28	HEIGHT	14' 0.68"
TOTAL SEATS	222	WIDTH	10' 2.36"

* Number of seats is dependent on vehicle layout



**4 CAR EXAMPLE
CONFIGURATION:
DOUBLE TRACTION**

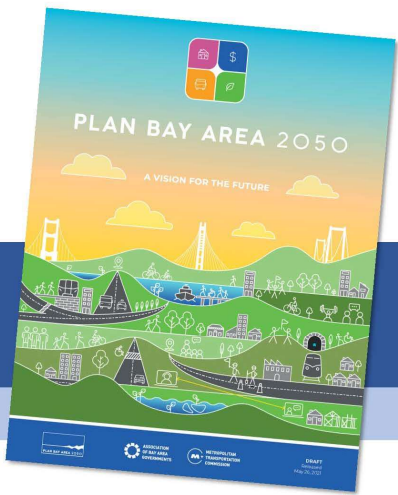
SEATING CAPACITY		VEHICLE DIMENSIONS	
FIXED SEATS	388	LENGTH	532'
FLIP UP SEATS	56	HEIGHT	14' 0.68"
TOTAL SEATS	444	WIDTH	10' 2.36"

* Number of seats is dependent on vehicle layout

Delivering Megaregional Project Performance

The Megaproject Landscape

Plan Bay Area 2050 Tier 1 Projects



Megaproject Advancement Policy Commission Workshop
Day 2 Agenda Item 2

Valley Link

Description

The 26-mile initial operating segment of Valley Link project would construct new commuter rail service connecting San Joaquin County to Dublin Pleasanton BART station, with two additional new Bay Area stations in eastern Alameda County.

Sequencing

Anticipated Opening Year: 2028 (Tier 1)

PBA2050 Performance

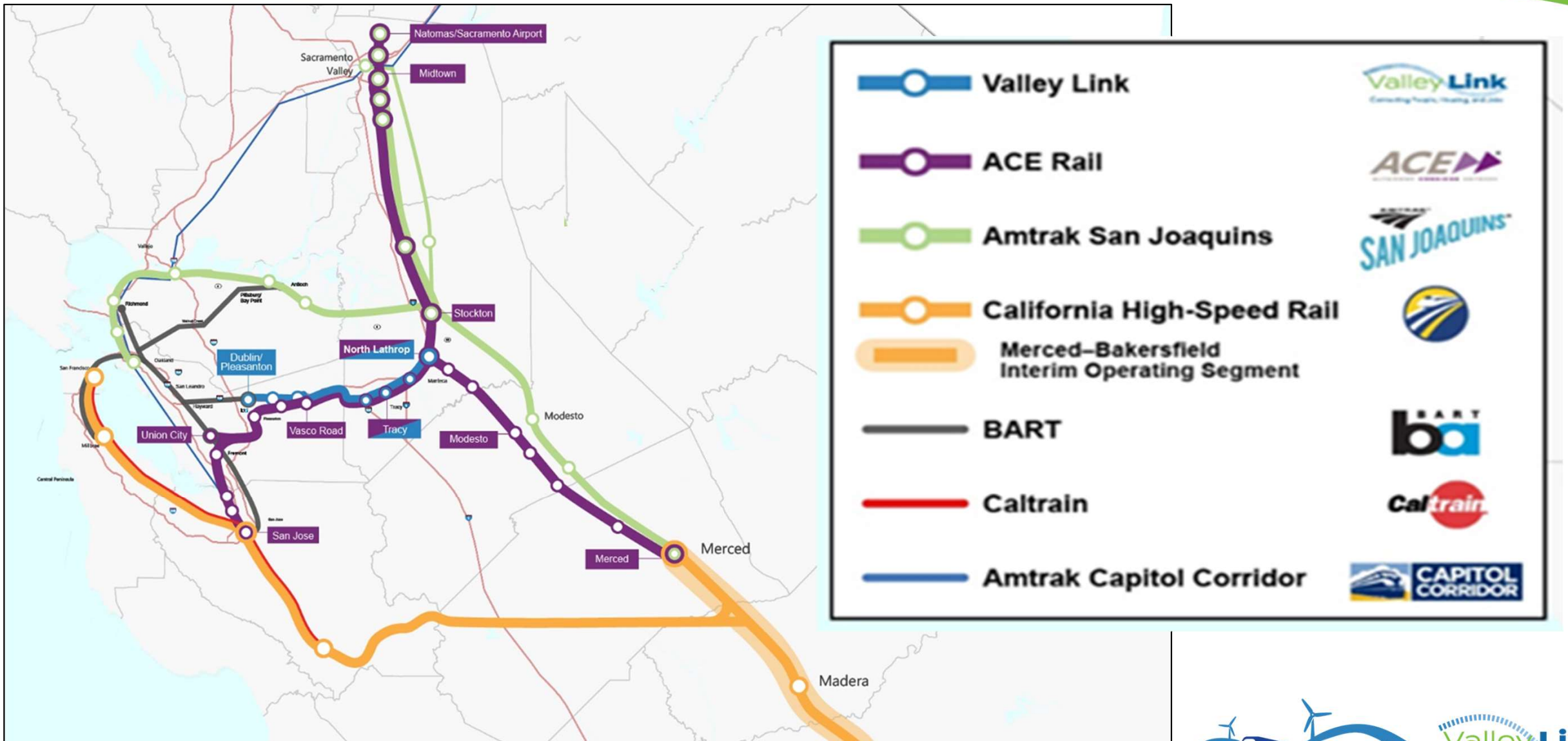
Benefit/Cost

Equity

Guiding Principles

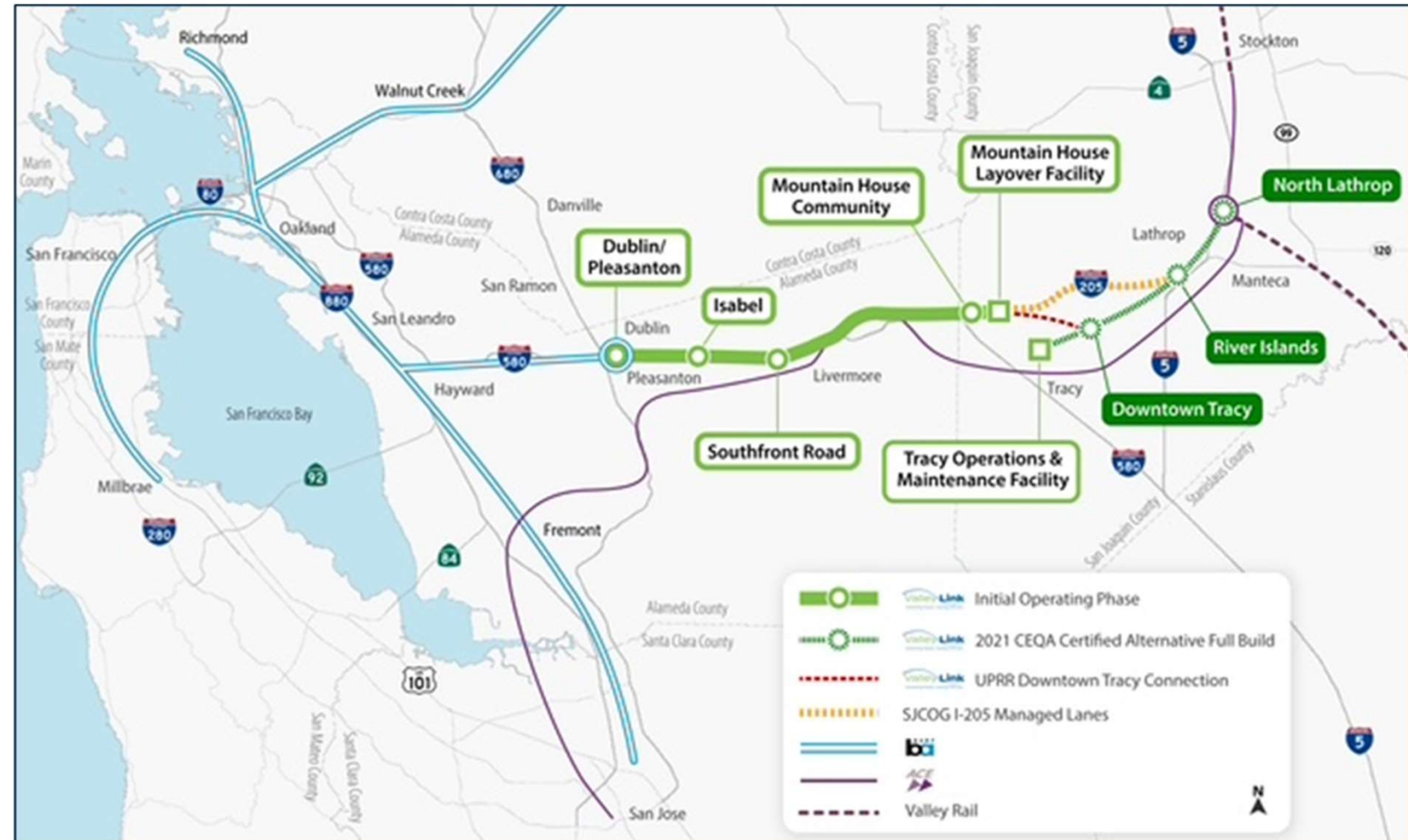


Megaregion Integrated Passenger Rail Services



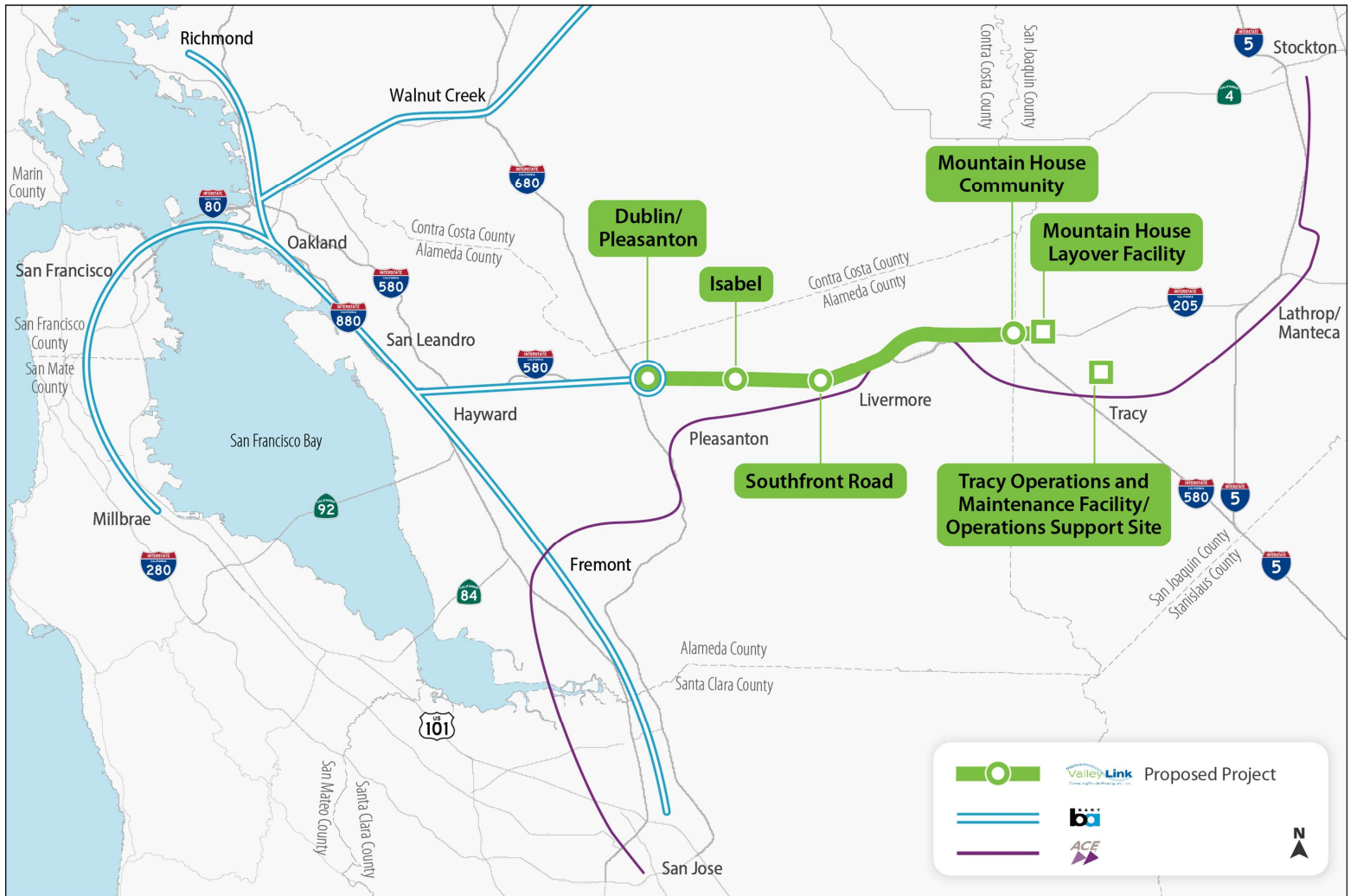
Ultimate Project Overview

- 42-mile Alignment per Board Approved 2021 CEQA EIR
- 2 Delivery Phases
 - Phase 1 – D/P to MH
 - Phase 2 – MH to North Lathrop
- New track and 7 stations
- Mega-Regional Connectivity



Phase 1 – Dublin/Pleasanton to Mountain House

- Board Approved Locally Preferred Alternative (LPA) in 2023
- 22-miles of new track
- 4 Stations
- 15-min peak/ 30-min + off-peak period service
- Layover & Operations, Maintenance Facilities
- ZEMU Vehicle Technology



Project Delivery Progress – Phase 1

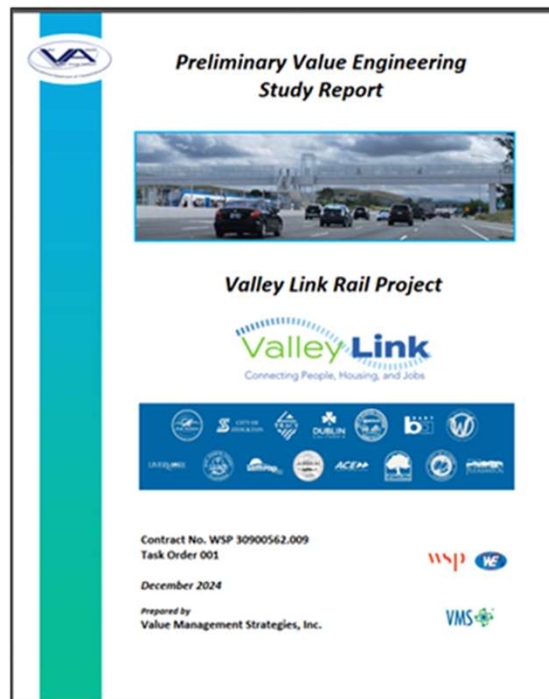
FTA Project Development (PD)

- ✓ Approved entry into PD by FTA - May 2022
- ✓ Adopted D/P to Mountain House as Locally Preferred Alternative - April 2023
- ✓ Approved as NEPA Environmental Assessment (EA) Class of Action by FTA - September 2023
- ✓ 30% design completed - December 2024
- ✓ NEPA EA approved by FTA - May 2025

Caltrans Project Approval and Environmental Document (PAED)

- ✓ PAED Cooperative Agreement signed - August 2022
- ✓ CEQA Subsequent EIR approved - October 2024
- ✓ Engineering technical studies completed - March 2025
- ✓ Draft of Project Report (PR) submitted to Caltrans - April 2025
- ✓ CM/GC Cooperative Agreement (PSE, ROW, Con) - Under development

Value Engineering and Project Optimization

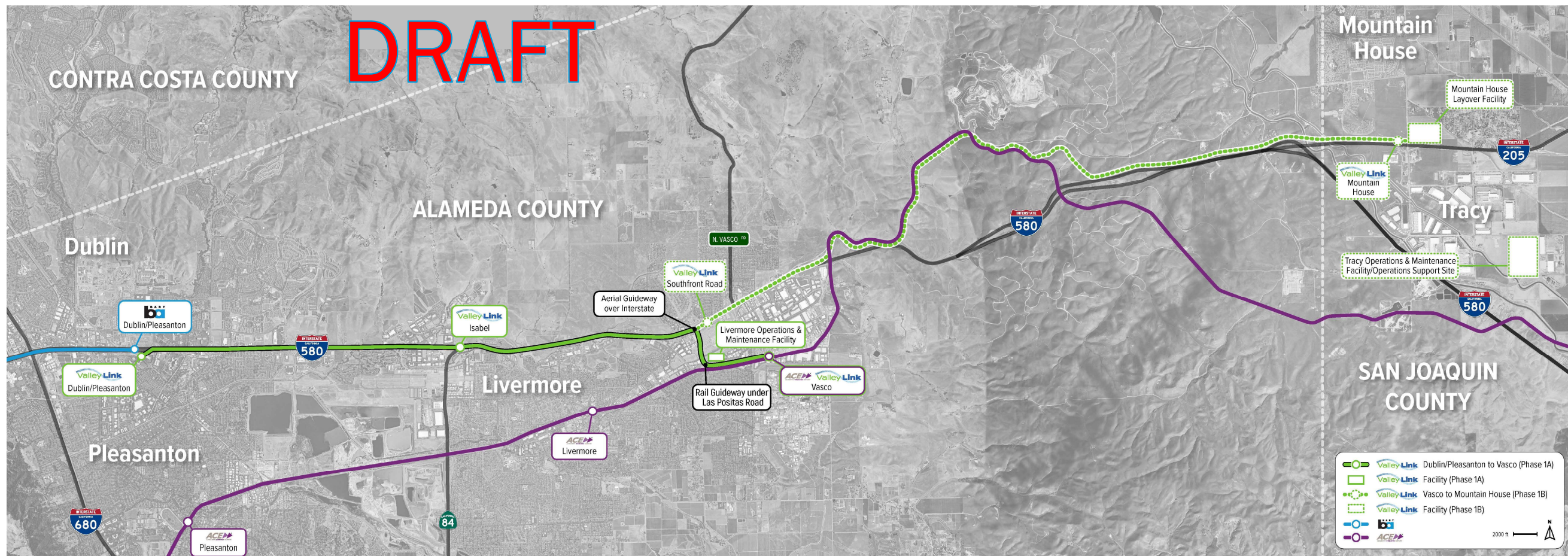


~\$500M in potential Value Engineering cost savings identified

Phasing Alternatives		D/P to Mountain House (10 vehicles)	D/P to Vasco Direct ACE Connection (6 vehicles)	D/P to Southfront Bus ACE Connection (5 vehicles)
Total Project Cost (\$M, YOE)		\$3,794 - \$4,465	\$2,025 - \$2,186	\$2,161 - \$2,305
FTA Share	40%	\$1,518 - \$1,786	\$810 - \$875	\$928 - \$990
	49.4%	\$1,874 - \$2,206	\$1,000 - \$1,080	\$1,068 - \$1,139
Existing Local Funding Match		\$635	\$635	\$635
Additional Funding Need	FTA @ 40%	\$1,641 - \$2,044	\$580 - \$677	\$598 - \$680
	FTA @ 49.4%	\$1,285 - \$1,624	\$390 - \$471	\$459 - \$531
Ridership (Weekday, YR 2025/2045)		4,384/9,965	TBD	2,360/5,040

* Total project cost excludes rail vehicles planned as annualized lease

Phasing to Mountain House



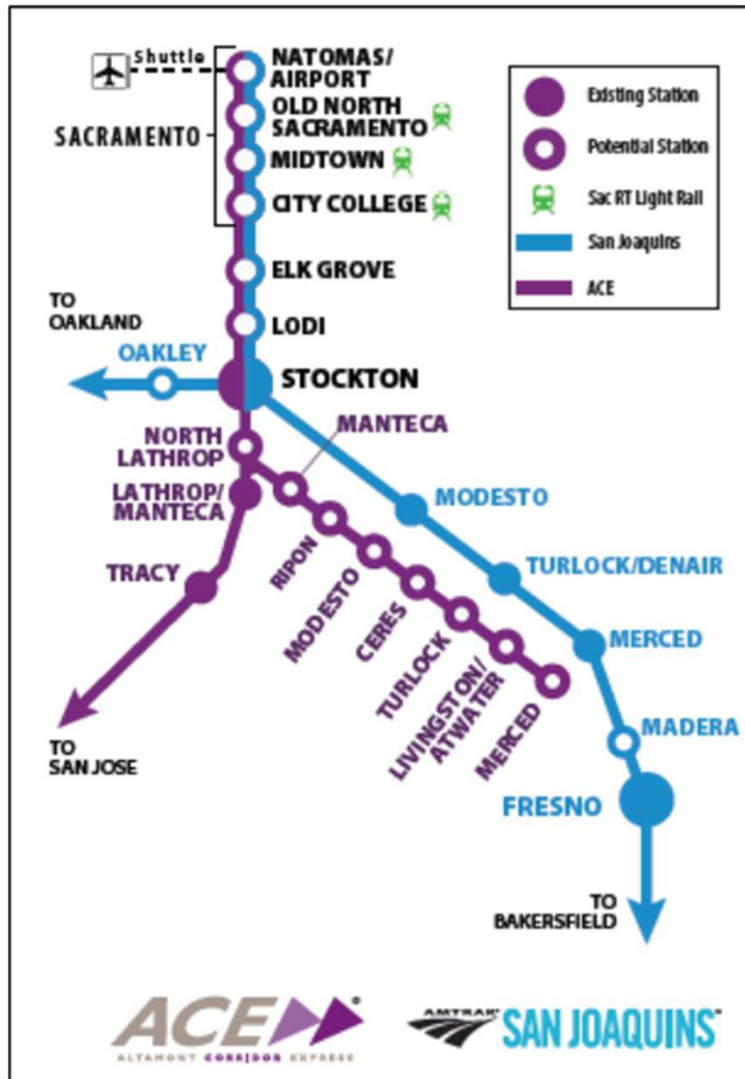
Valley Link Phase 1A to Vasco Road



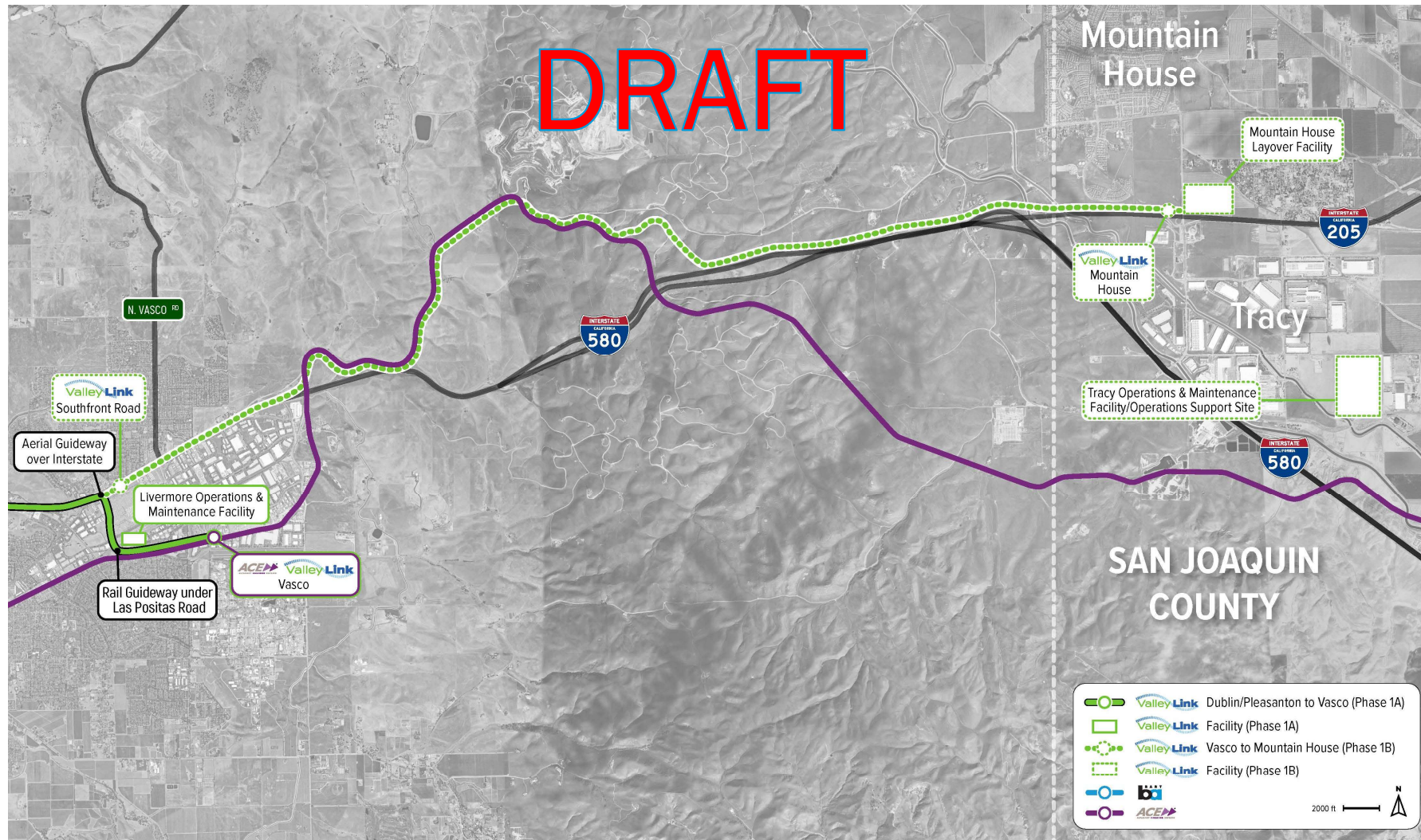
Project Goals:

- ✓ Connect Communities
- ✓ New Rail Connections to the Valley
- ✓ Cost Effectiveness
- ✓ Model of Sustainability
- ✓ Support CA State Rail Plan

Valley Link Megaregional Connectivity with ACE



Valley Link Phase 1B to Mountain House



Opportunities to Advance Phase 1B to Mountain House

- Support for additional local funding – New SJ County revenue initiative, land value capture, etc.
- Support for TOD planning – FTA grants, etc.
- Advance the Mountain House Regional Mobility Hub – BUILD grant application, other regional funding, etc.

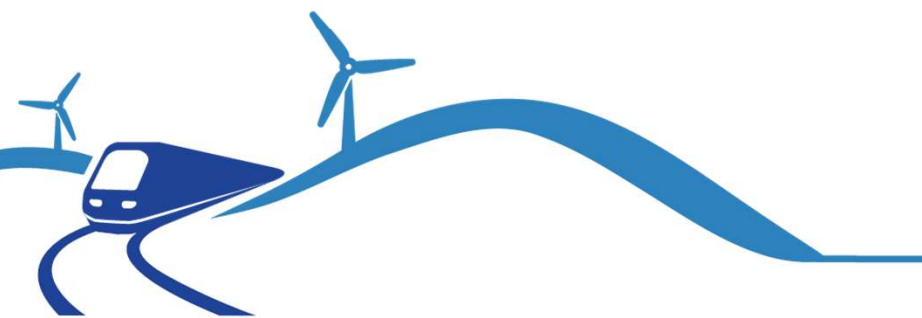
Valley Link Board Action – June 11, 2025

1. Approved consideration of a phased construction delivery strategy of the Valley Link – Dublin/Pleasanton to Mountain House (Phase 1) project with the initial phase from Dublin/Pleasanton to Vasco Road (Phase 1A) and the subsequent phase from Vasco Road to Mountain House (Phase 1B);
2. Approved consideration of the adoption of battery electric multiple unit (BEMU) rail vehicle technology to operate the Dublin/Pleasanton to Vasco Road (Phase 1A) project;
3. Directed staff to seek Federal Railroad Authority (FRA) jurisdiction determination for the Dublin/Pleasanton to Vasco Road (Phase 1A) project as an urban mass transit train control system; and
4. Directed staff to pursue opportunities to advance the Vasco Road to Mountain House (Phase 1B) project.

Next Steps

- Ongoing Partner Agency Coordination
- Project updates to support request to FTA for entry into Engineering
 - ☐ Environmental Update (CEQA + NEPA)
 - ☐ Design Update (including Caltrans Supplemental Project Report)
 - ☐ Cost Estimate, Schedule and Financial Plan Update
 - ☐ Ridership Modeling Update

Thank you



Valley Link
Connecting People, Housing, and Jobs



CITY OF TRACY
ENVIRONMENTAL SUSTAINABILITY COMMISSION MEETING
December 9, 2025

AGENDA ITEM 6.C

REQUEST

**STAFF REQUESTS THAT THE ENVIRONMENTAL SUSTAINABILITY COMMISSION
RECEIVE AN INFORMATIONAL REPORT ON CLIMATE ADAPTIVE TREES**

EXECUTIVE SUMMARY

At the November 16, 2025, Environmental Sustainability Commission meeting during Commissioner items, Commissioner Davis requested information on the City's policy on Climate Adaptive Trees and received a second from Commissioner Wood. This item addresses that request and provides a list of those trees which are considered climate adaptive for Zone 9A from the United States Department of Agriculture (USDA).

DISCUSSION

This item identifies a list of trees that are considered Climate Adaptive for Zone 9A by the USDA. The list highlights trees that are currently on the City's recommended list and shows the City's commitment to selection and future plantings with climate in mind. The original version of the Council approved Urban Forest Management Plan had included a similar list of trees, however, it was removed from the plan to eliminate potential limitations to future developments in their landscape selections. The City will continue to monitor the list and the urban forest, and will update this list as necessary.

Information for the tree selection and any tree identified may be researched by accessing the University of California Davis WUCOLS (Water Use Classification of Landscape Species) available online at [Home | WUCOLS](https://wucols.ucdavis.edu) (<https://wucols.ucdavis.edu>).

RECOMMENDATION

The Environmental Sustainability Commission receive an informational update on Climate Adaptive Trees.

Prepared by: Stephanie Reyna-Hiestand, Assistant Director of Utilities

Reviewed by: Carla Sorich, Executive Assistant

ATTACHMENT

A – Climate Adaptive Trees – excel list

Type(s)	Botanical Name	Common Name	Region 2 Water Use
Tree	Acacia salicina	Willow Acacia	Very Low
Shrub, Tree	Acacia podalyriifolia	pearl acacia	Very Low
Tree, California Native	Aesculus californica	California buckeye	Very Low
Shrub, California Native, Tree	Aesculus californica 'Canyon Pink'	Canyon Pink Buckeye	Very Low
Tree	Ailanthus altissima	tree of heaven	Very Low
Shrub, Tree, California Native	Arctostaphylos manzanita	common manzanita	Very Low
Tree	Eucalyptus loxophleba	York gum	Very Low
Tree	Eucalyptus macrandra	long flowered marlock	Very Low
Shrub, Tree	Forestiera neomexicana	New Mexico Privet, Desert Olive	Very Low
Tree, California Native	Hesperocyparis stephensonii (Cupressus arizonica)	Cuyamaca cypress	Very Low
Tree, California Native	Parkinsonia 'Desert Museum' (Cercidium)	Desert Museum palo verde	Very Low
Tree	Parkinsonia aculeata	Mexican palo verde/ Jerusalem thorn	Very Low
Tree, California Native	Parkinsonia florida (Cercidium floridum)	blue palo verde	Very Low
Tree, California Native	Parkinsonia microphylla (Cercidium microphyllum)	little leaf palo verde	Very Low
Tree	Parkinsonia praecox (Cercidium praecox)	palo brea tree	Very Low
Tree, California Native	Pinus sabiniana	foothill pine	Very Low
Tree	Prosopis alba ssp. & cvs.	Argentine mesquite	Very Low
Tree	Prosopis glandulosa ssp. & cvs. (Prosopis chilensis)	Chilean mesquite	Very Low
Tree	Prosopis x 'Leslie Roy' PP23,360	Leslie Roy Mesquite	Very Low
Tree	Prosopis x 'Phoenix®'	Thornless South American Mesquite	Very Low
Tree, California Native	Quercus agrifolia	coast live oak	Very Low
Tree, California Native	Quercus douglasii	blue oak	Very Low
Shrub, Tree, California Native	Quercus dumosa	Nuttall's scrub oak	Very Low
Tree, California Native	Quercus wislizeni	interior live oak	Very Low
Tree	Tamarix aphylla	salt cedar	Very Low
Tree	Abies pinsapo	Spanish fir	Low
Tree	Acacia baileyana	Bailey acacia	Low
Shrub, Tree	Acacia constricta	whitethorn acacia	Low
Tree	Acacia dealbata	silver wattle	Low
Tree	Acacia decurrens	green wattle	Low
Tree	Acacia erioloba	camel thorn	Low
Shrub, Tree, California Native	Acacia greggii (Senegalia greggii)	catclaw acacia	Low
Shrub, Tree	Acacia longifolia	Sydney golden wattle	Low
Tree	Acacia melanoxylon	blackwood acacia	Low
Tree	Acacia pendula	weeping acacia	Low

Type(s)	Botanical Name	Common Name	Region 2 Water Use
Tree	Acacia pravissima	ovens wattle	Low
Tree	Acacia rigidula	rigidula acacia	Low
Shrub, Tree	Acacia saligna	blue leaf wattle	Low
Tree	Acacia schaffneri	twisted acacia	Low
Tree	Acacia stenophylla	eumong/shoestring acacia	Low
Shrub, Tree, Arboretum All-Star	Acca sellowiana (Feijoa sellowiana)	pineapple guava	Low
Tree	Afrocarpus gracilior (Podocarpus gracilior)	African fern pine	Low
Tree	Albizia julibrissin	silk tree, Mimosa tree	Low
Tree	Allocasuarina verticillata (Casuarina stricta)	coast beefwood	Low
Shrub, Tree, Succulent	Aloe spp. & cvs.	aloe	Low
Tree	Arbutus 'Marina'	Marina arbutus	Low
Tree, Arboretum All-Star	Arbutus andrachne	Greek strawberry tree	Low
Tree, California Native	Arbutus menziesii	madrone	Low
Shrub, Tree	Arbutus unedo & ssp. & cvs.	strawberry tree	Low
Shrub, Tree, California Native	Arctostaphylos manzanita & ssp. & cvs.	manzanita cvs. e.g., Dr Hurd, St. Helena	Low
Tree	Brachychiton populneus	bottle tree	Low
Tree, Palm and Cycad	Brahea armata	blue hesper palm	Low
Tree, Palm and Cycad, California Native	Brahea edulis	Guadalupe palm	Low
Tree, Palm and Cycad	Butia odorata (Butia capitata)	pindo palm	Low
Shrub, Tree	Callistemon citrinus	bottle brush	Low
Shrub, Tree	Callistemon pinifolius	pine-leafed bottlebrush	Low
Tree	Callistemon viminalis & ssp. & cvs.	weeping bottle brush	Low
Tree	Cassia leptophylla	gold medallion tree	Low
Tree	Casuarina cunninghamiana	river she-oak	Low
Tree	Cedrus atlantica & ssp. & cvs.	Atlas cedar	Low
Tree, Shrub	Cedrus deodara & ssp. & cvs.	deodar cedar	Low
Tree	Celtis occidentalis	common hackberry	Low
Tree, California Native	Celtis reticulata	western hackberry	Low
Tree	Ceratonia siliqua	carob	Low
Tree	Cercis canadensis var. texensis	Texas Redbud	Low
Tree	Cercis canadensis 'Traveller'	Traveller Weeping Redbud	Low
Shrub, Tree	Cercis mexicana	Mexican redbud	Low
Tree, California Native, Arboretum All-Star	Cercis occidentalis	western redbud	Low
Tree	Cercis occidentalis 'Claremont'	Claremont Western Redbud	Low
Tree	Cercis reniformis	southwest redbud	Low

Type(s)	Botanical Name	Common Name	Region 2 Water Use
Tree	<i>Cercis reniformis texensis</i> 'Oklahoma'	Oklahoma Redbud	Low
Tree	<i>Cercocarpus breviflorus</i>	Hairy Mountain Mahogany	Low
Tree, Shrub, Tree, California Na	<i>Chilopsis linearis</i> & ssp. & cvs.	desert willow	Low
Shrub, Tree, Bamboo	<i>Chimonobambusa quadrangularis</i>	square-stemmed bamboo	Low
Tree	<i>Chiranthodendron pentadactylon</i>	monkey's hand tree	Low
Shrub, Tree, California Native	<i>Comarostaphylis diversifolia</i> (Arctostaphylos diver	summer holly	Low
Shrub, Tree	<i>Cordyline indivisa</i>	blue dracaena palm	Low
Shrub, Tree	<i>Cotinus coggygia</i> ssp. & cvs.	smoke tree	Low
Shrub, Tree	<i>Cotinus obovatus</i>	American smoke tree	Low
Tree	<i>Cupressus dupreziana</i>	Saharan Cypress	Low
Tree	<i>Cupressus glabra</i>	Smooth Barked Cypress	Low
Tree	<i>Cupressus sempervirens</i> ssp. & cvs.	Italian cypress	Low
Tree	<i>Cussonia spicata</i>	cabbage tree	Low
Shrub, Tree	<i>Cydonia oblonga</i>	Quince	Low
Tree	<i>Dalea spinosa</i>	Desert Smoke Tree	Low
Tree	<i>Ehretia anacua</i>	sandpaper tree	Low
Shrub, Tree	<i>Elaeagnus angustifolia</i>	Russian olive	Low
Tree	<i>Eriobotrya japonica</i>	loquat	Low
Tree	<i>Erythrina x bidwillii</i>	Bidwell's coral bean	Low
Tree	<i>Eucalyptus camaldulensis</i>	red gum	Low
Tree	<i>Eucalyptus campaspe</i>	silver gimlet	Low
Tree	<i>Eucalyptus cinerea</i>	ash leaved gum, silver dollar tree	Low
Tree	<i>Eucalyptus conferruminata</i> (<i>Eucalyptus lehmannii</i>)	bushy yate	Low
Tree	<i>Eucalyptus erythrocorys</i>	red cap gum	Low
Tree	<i>Eucalyptus globulus</i>	blue gum	Low
Tree	<i>Eucalyptus gunnii</i>	cider gum	Low
Tree	<i>Eucalyptus leucoxylon</i>	white ironbark	Low
Tree	<i>Eucalyptus microtheca</i>	coolibah	Low
Tree	<i>Eucalyptus nicholii</i>	Nichol's willow leaf peppermint	Low
Tree	<i>Eucalyptus polyanthemus</i>	silver dollar gum	Low
Tree	<i>Eucalyptus robusta</i>	swamp mahogany	Low
Tree	<i>Eucalyptus rudis</i>	flooded gum	Low
Tree	<i>Eucalyptus sideroxylon</i>	red iron bark	Low
Tree	<i>Eucalyptus torquata</i>	coral gum	Low
Tree	<i>Eucalyptus viminalis</i>	mann gum	Low

Type(s)	Botanical Name	Common Name	Region 2 Water Use
Tree	Ficus carica ssp. & cvs.	edible fig	Low
Tree	Fraxinus cuspidata	Fragrant Ash	Low
Tree	Gleditsia triacanthos	honey locust	Low
Tree	Grevillea robusta	silk oak	Low
Tree	Hesperocyparis arizonica (Cupressus arizonica) ssp	Arizona cypress	Low
Tree, California Native	Hesperocyparis bakeri (Cupressus bakeri)	Modoc cypress	Low
Tree, California Native	Hesperocyparis forbesii (Cupressus forbesii)	Tecate cypress	Low
Tree, California Native	Hesperocyparis goveniana (Cupressus goveniana)	Gowen cypress	Low
Tree, California Native	Hesperocyparis guadalupensis (Cupressus guadalupensis)	Guadalupe Island cypress	Low
Tree, California Native	Hesperocyparis macnabiana (Cupressus macnabiana)	MacNab cypress	Low
Tree, California Native	Hesperocyparis sargentii (Cupressus sargentii)	Sargent cypress	Low
Tree	Jacaranda mimosifolia ssp. & cvs.	jacaranda	Low
Tree	Juglans regia ssp. & cvs.	English walnut	Low
Tree	Juniperus scopulorum spp. & cvs.	Rocky Mountain juniper	Low
Ground Cover, Shrub, Tree	Juniperus spp. & cvs.	juniper	Low
Shrub, Tree, Arboretum All-Sta	Lagerstroemia spp., hybrids & cvs.	crape myrtle	Low
Tree	Laurus 'Saratoga'	Saratoga laurel	Low
Tree	Laurus nobilis ssp. & cvs.	sweet bay	Low
Shrub, Tree	Leptospermum laevigatum	Australian tea tree	Low
Shrub, Tree	Leptospermum scoparium	New Zealand tea tree	Low
Tree	Ligustrum lucidum	glossy privet	Low
Tree, California Native	Lyonothamnus spp. & cvs.	ironwood	Low
Tree	Melaleuca lanceolata	black tea	Low
Tree	Melaleuca linariifolia	flax leaf paper bark	Low
Tree	Melaleuca nesophila	pink melaleuca	Low
Tree	Melaleuca styphelioides	prickly-leaved paperback	Low
Tree	Melaleuca viridiflora var. rubriflora (Melaleuca qu	cajeput tree	Low
Tree	Melia azedarach	chinaberry	Low
Tree	Morus alba	white mulberry	Low
Shrub, Tree	Myoporum laetum ssp. & cvs.	coast myoporum	Low
Tree, Shrub	Olea europaea ssp. & cvs.	olive	Low
Tree, Palm and Cycad	Phoenix canariensis	Canary Island date palm	Low
Tree, Palm and Cycad	Phoenix dactylifera	date palm	Low
Tree, California Native	Pinus attenuata	knobcone pine	Low
Tree	Pinus brutia	Calabrian pine	Low

Type(s)	Botanical Name	Common Name	Region 2 Water Use
Tree	<i>Pinus brutia</i> ssp. <i>eldarica</i>	eldarica pine	Low
Tree	<i>Pinus bungeana</i>	lacebark pine	Low
Tree	<i>Pinus canariensis</i>	Canary Island pine	Low
Tree, California Native	<i>Pinus coulteri</i>	Coulter pine	Low
Tree, California Native	<i>Pinus edulis</i>	pinyon pine	Low
Tree	<i>Pinus eldarica</i>	Mondale Pine, Afghan Pine	Low
Tree, California Native	<i>Pinus flexilis</i> ssp. & cvs.	limber pine	Low
Tree	<i>Pinus halepensis</i>	Aleppo pine	Low
Tree, California Native	<i>Pinus jeffreyi</i>	Jeffrey pine	Low
Tree, California Native	<i>Pinus lambertiana</i>	sugar pine	Low
Tree	<i>Pinus montezumae</i>	Montezuma pine	Low
Tree	<i>Pinus pinea</i>	Italian stone pine	Low
Tree, California Native	<i>Pinus ponderosa</i>	ponderosa pine	Low
Tree, California Native	<i>Pinus torreyana</i>	Torrey pine	Low
Tree	<i>Pinus wallichiana</i>	Himalayan pine	Low
Tree	<i>Pistacia chinensis</i> ssp. & cvs.	Chinese pistache	Low
Tree	<i>Pistacia</i> x 'Red Push'	red push pistache	Low
Tree	<i>Pittosporum undulatum</i>	Victorian box	Low
Tree, California Native	<i>Prosopis glandulosa</i> var. <i>torreyana</i>	honey mesquite	Low
Tree	<i>Prosopis</i> hybrids and cvs.	prosopis hybrids	Low
Tree, California Native	<i>Prosopis pubescens</i>	screwbean mesquite	Low
Tree	<i>Prosopis velutina</i>	velvet mesquite	Low
Shrub, Tree, California Native	<i>Prunus ilicifolia</i> <i>lyonii</i>	Catalina cherry	Low
Tree, California Native	<i>Pseudotsuga macrocarpa</i>	big cone spruce	Low
Tree	<i>Punica granatum</i>	pomegranate	Low
Tree	<i>Quercus buckleyi</i>	Texas red oak	Low
Tree	<i>Quercus canbyi</i>	Canby Oak, Sierra Oak	Low
Tree	<i>Quercus castaneifolia</i>	Chestnut-Leaved Oak	Low
Tree	<i>Quercus cerris</i>	Turkish oak	Low
Tree, California Native	<i>Quercus chrysolepis</i>	canyon live oak	Low
Tree, California Native	<i>Quercus engelmannii</i>	mesa oak	Low
Tree	<i>Quercus faginea</i>	Portuguese oak	Low
Tree	<i>Quercus gambelii</i>	Gambel oak	Low
Tree, California Native	<i>Quercus garryana</i>	Oregon white oak	Low
Tree	<i>Quercus gravesii</i>	Chisos red oak	Low

Type(s)	Botanical Name	Common Name	Region 2 Water Use
Tree	Quercus hypoleucoides	Silverleaf Oak	Low
Tree	Quercus ilex	holly oak	Low
Tree	Quercus ithaburensis	oak of Tabor	Low
Tree, California Native, Arboreal	Quercus lobata	valley oak	Low
Tree	Quercus oblongifolia	Mexican blue oak	Low
Tree	Quercus rugosa	Netleaf Oak	Low
Tree	Quercus suber	cork oak	Low
Tree, California Native	Quercus tomentella	island oak	Low
Tree	Quillaja saponaria	soapbark tree	Low
Shrub, Tree	Rhus typhina	staghorn sumac	Low
Tree	Robinia pseudoacacia	black locust	Low
Tree	Robinia x ambigua	locust	Low
Tree	Robinia x ambigua 'Purple Robe'	Purple Robe Black Locust	Low
Shrub, Tree, California Native	Sambucus spp. & cvs. (CA native and non-native species)	elderberry	Low
Tree	Schinus molle	California pepper tree	Low
Tree	Schinus polygamus	Peruvian pepper tree	Low
Tree	Searsia lancea (Rhus lancea)	African sumac	Low
Tree	Sesbania punicea (Sesbania tripetii)	scarlet wisteria tree	Low
Tree	Sophora affinis	necklace tree	Low
Shrub, Tree	Sophora secundiflora ssp. & cvs.	Texas mountain laurel	Low
Tree	Styphnolobium japonicum (Sophora japonica)	Japanese pagoda tree	Low
Tree	Ulmus pumila	Siberian elm	Low
Tree	Ulmus wilsoniana 'Prospector'	Prospector elm	Low
Shrub, Tree	Ungnadia speciosa	Mexican buckeye	Low
Tree	Vachellia farnesiana (Acacia farnesiana)	sweet acacia	Low
Tree	Vitex agnus-castus	chaste tree	Low
Tree	Vitex agnus-castus 'Montrose Purple'	Monks Pepper, Chaste Tree	Low
Tree	X Chitalpa tashkentensis	chitalpa	Low
Tree	Ziziphus jujuba	Chinese jujube	Low
Tree	x Chiranthomontodendron lenzii	hybrid monkey hand tree	Low
Tree, California Native	Abies spp. (CA native and non-native)	fir	Moderate
Tree	Acer X freemanii	Freeman maple	Moderate
Tree	Acer buergerianum	trident maple	Moderate
Tree	Acer campestre	hedge maple	Moderate
Tree	Acer circinatum 'Monroe'	Monroe Vine Maple	Moderate

Type(s)	Botanical Name	Common Name	Region 2 Water Use
Tree	Acer ginnala	amur maple	Moderate
Tree	Acer grandidentatum	bigtooth maple	Moderate
Tree	Acer griseum	paperbark maple	Moderate
Tree	Acer japonicum	fernleaf maple	Moderate
Tree, California Native	Acer negundo	box elder	Moderate
Tree	Acer palmatum	Japanese maple	Moderate
Tree	Acer paxii	evergreen maple	Moderate
Tree	Acer platanoides	Norway maple	Moderate
Tree	Acer rubrum	red maple	Moderate
Tree	Acer saccharinum	silver maple	Moderate
Tree	Acer tataricum	tatar maple	Moderate
Tree	Acer truncatum	Chinese maple	Moderate
Tree	Acer truncatum x platanoides 'Warrenred'	Pacific Sunset Maple	Moderate
Shrub, Tree	Aesculus pavia	red buckeye	Moderate
Tree	Aesculus x carnea	red horsechestnut	Moderate
Tree	Alnus cordata	Italian alder	Moderate
Tree	Alnus glutinosa	black alder	Moderate
Tree	Araucaria araucana	monkey puzzle tree	Moderate
Tree	Araucaria bidwillii	bunya-bunya	Moderate
Tree	Araucaria heterophylla	Norfolk Island pine	Moderate
Tree, Palm and Cycad	Archontophoenix cunninghamiana	king palm	Moderate
Tree	Bauhinia forficata	Brazilian butterfly tree	Moderate
Tree	Bauhinia x blakeana	Hong Kong orchid tree	Moderate
Shrub, Tree	Callistemon salignus	pink tips/white bottlebrush	Moderate
Tree, California Native	Calocedrus decurrens	incense cedar	Moderate
Tree	Carpinus betulus	European hornbeam	Moderate
Tree	Carya illinoensis	pecan	Moderate
Tree	Catalpa bignonioides	bean tree	Moderate
Tree	Catalpa speciosa	western catalpa	Moderate
Tree	Cedrus libani	cedar of Lebanon	Moderate
Tree	Celtis australis	European hackberry	Moderate
Tree	Celtis sinensis	Chinese hackberry	Moderate
Tree	Cercidiphyllum japonicum	Katsura tree	Moderate
Tree	Cercis canadensis	eastern redbud	Moderate
Tree	Cercis chinensis	Chinese redbud	Moderate

Type(s)	Botanical Name	Common Name	Region 2 Water Use
Shrub, Tree	Cercis siliquastrum	Judas tree	Moderate
Shrub, Tree, California Native	Chamaecyparis spp. (CA native and non-native species)	false cypress	Moderate
Tree, Arboretum All-Star	Chionanthus retusus	Chinese fringe tree	Moderate
Tree	Cinnamomum camphora	camphor tree	Moderate
Tree	Citrus spp.	orange, lemon etc.	Moderate
Shrub, Tree	Clerodendrum trichotomum	harlequin glory bower	Moderate
Shrub, Tree	Cocculus laurifolius	laurel leaf cocculus	Moderate
Tree	Cordyline australis	New Zealand cabbage tree	Moderate
Tree	Cornus 'Eddie's White Wonder'	Eddie's white wonder dogwood	Moderate
Tree	Cornus alba	red-barked dogwood	Moderate
Tree	Cornus capitata	evergreen dogwood	Moderate
Tree	Cornus florida	eastern dogwood	Moderate
Tree	Cornus kousa	Japanese dogwood	Moderate
Tree	Cornus kousa chinensis	Chinese dogwood	Moderate
Tree, California Native	Cornus nuttallii	Audubon mountain dogwood	Moderate
Tree, California Native	Corylus cornuta subsp. californica	California hazel	Moderate
Tree, California Native	Crataegus spp. & cvs. (Native and non-native species)	hawthorn	Moderate
Tree	Crinodendron hookerianum	lantern tree	Moderate
Tree, Arboretum All-Star	Crinodendron patagua	lily-of-the-valley tree	Moderate
Shrub, Tree	Cryptomeria japonica ssp. & cvs.	Japanese cryptomeria	Moderate
Tree	Cunninghamia lanceolata 'Glauca'	China fir	Moderate
Tree	Cupressus cashmeriana	Kashmir cypress	Moderate
Tree	Diospyros kaki	Japanese persimmon	Moderate
Tree	Diospyros virginiana	American persimmon	Moderate
Tree	Elaeocarpus decipiens	Japanese blueberry tree	Moderate
Tree	Eriobotrya deflexa	bronze loquat	Moderate
Shrub, Tree	Erythrina crista-galli	cockspur coral tree	Moderate
Tree	Erythrina humeana	Natal coral tree	Moderate
Tree	Eucalyptus grandis	flooded/rose gum	Moderate
Tree	Eucalyptus pulverulenta	silver mountain gum	Moderate
Tree	Eucryphia lucida (billardieri)	leatherwood	Moderate
Tree	Eucryphia x intermedia	eucryphia	Moderate
Tree	Fraxinus 'Moraine'	moraine ash	Moderate
Tree	Fraxinus americana	white ash	Moderate
Tree	Fraxinus angustifolia 'Raywood' (F. oxycarpa)	Raywood ash	Moderate

Type(s)	Botanical Name	Common Name	Region 2 Water Use
Tree	Fraxinus excelsior	European ash	Moderate
Tree, California Native	Fraxinus latifolia	Oregon ash	Moderate
Tree	Fraxinus ornus	flowering ash	Moderate
Tree	Fraxinus pennsylvanica cvs.	green ash	Moderate
Tree	Fraxinus uhdei	evergreen ash	Moderate
Tree, California Native	Fraxinus velutina	Arizona ash	Moderate
Tree, California Native	Fraxinus velutina 'Modesto'	Modesto ash	Moderate
Tree	Geijera parviflora	Australian willow	Moderate
Tree	Ginkgo biloba	maiden hair tree	Moderate
Tree	Gymnocladus dioica	Kentucky coffee tree	Moderate
Tree, California Native	Hesperocyparis macrocarpa (Cupressus macrocarpa)	Monterey cypress	Moderate
Tree, Palm and Cycad	Jubaea chilensis	Chilean wine palm	Moderate
Tree, California Native	Juglans hindsii	California black walnut	Moderate
Tree	Juglans nigra	eastern black walnut	Moderate
Tree	Koelreuteria bipinnata	Chinese flame tree	Moderate
Tree	Koelreuteria elegans	Chinese flame tree	Moderate
Tree	Koelreuteria paniculata	golden rain tree	Moderate
Tree	Laburnum x watereri	golden chain tree	Moderate
Tree	Liquidambar formosana	Chinese sweet gum	Moderate
Tree	Liquidambar styraciflua	sweet gum	Moderate
Tree	Liriodendron tulipifera	tulip tree	Moderate
Tree	Magnolia doltsopa (Michelia doltsopa)	wong-lan	Moderate
Tree	Magnolia grandiflora ssp. & cvs.	southern magnolia	Moderate
Tree	Magnolia hybrids	hybrid magnolias	Moderate
Shrub, Tree	Magnolia sieboldii	oyama magnolia	Moderate
Tree	Magnolia x 'Vulcan'	Vulcan magnolia	Moderate
Tree	Magnolia x Yellowbird	yellow bird magnolia	Moderate
Shrub, Tree	Magnolia x loebneri	loebner magnolia	Moderate
Tree	Magnolia x soulangeana	saucer magnolia	Moderate
Tree	Magnolia x veitchii	veitch magnolia	Moderate
Tree, California Native	Malus fusca	western crabapple	Moderate
Tree	Malus hybrids	crabapple	Moderate
Tree	Malus spp. (edible) e.g, 'Anna' (low chill variety for	apple	Moderate
Tree	Malus spp.(edible)	apple	Moderate
Tree	Maytenus boaria	mayten tree	Moderate

Type(s)	Botanical Name	Common Name	Region 2 Water Use
Tree	Nageia nagi (Podocarpus nagi)	nageia	Moderate
Tree	Nyssa sylvatica	sour gum/tupelo	Moderate
Tree	Oxydendrum arboreum	sourwood tree	Moderate
Tree	Paulownia kawakamii	sapphire dragon tree	Moderate
Tree	Paulownia tomentosa	empress tree	Moderate
Tree	Persea americana	avocado	Moderate
Shrub, Tree	Photinia serratifolia (P. serrulata)	Chinese photinia	Moderate
Shrub, Tree, Bamboo	Phyllostachys spp.	bamboo (Phyllostachys)	Moderate
Tree	Picea abies	Norway spruce	Moderate
Tree	Picea glauca	Alberta spruce	Moderate
Tree	Picea pungens	Colorado spruce	Moderate
Tree	Pinus densiflora	Japanese red pine	Moderate
Tree, California Native	Pinus muricata	bishop pine	Moderate
Tree	Pinus nigra ssp & cvs.	Austrian black pine	Moderate
Tree	Pinus parviflora	Japanese white pine	Moderate
Tree	Pinus patula	Jelescote pine	Moderate
Tree	Pinus pinaster	cluster pine	Moderate
Tree	Pinus roxburghii	chir pine	Moderate
Tree	Pinus sylvestris	Scotch pine	Moderate
Tree	Pinus thunbergii	Japanese black pine	Moderate
Tree	Pistacia vera (edible)	pistachio	Moderate
Tree	Pittosporum angustifolium (Pittosporum phillyrae)	willow pittosporum	Moderate
Shrub, Tree	Pittosporum crassifolium	evergreen pittosporum	Moderate
Tree	Pittosporum eugenioides	tarata	Moderate
Tree	Pittosporum tenuifolium ssp. & cvs.	tawhiwhi	Moderate
Shrub, Tree	Pittosporum tobira and cvs.	mock orange	Moderate
Tree, California Native	Platanus racemosa	California sycamore	Moderate
Tree	Platanus x hispanica and cvs. (Platanus x acerfolia)	London plane	Moderate
Shrub, Tree	Podocarpus macrophyllus	yew pine	Moderate
Tree	Podocarpus totara	totara	Moderate
Tree	Populus alba 'Pyramidalis'	bolleana poplar	Moderate
Tree, California Native	Populus fremontii	western cottonwood	Moderate
Tree	Populus nigra 'Italica'	Lombardy poplar	Moderate
Tree	Prunus caroliniana ssp. & cvs.	Carolina laurel cherry	Moderate
Tree	Prunus cerasifera	'Krauter Vesuvius' Purple Plum	Moderate

Type(s)	Botanical Name	Common Name	Region 2 Water Use
Tree, California Native	Prunus ilicifolia	holly leaf cherry	Moderate
Shrub, Tree	Prunus japonica	oriental bush cherry	Moderate
Shrub, Tree	Prunus laurocerasus	English laurel	Moderate
Tree	Prunus mume	Japanese apricot	Moderate
Tree	Prunus serrula	Paperbark Cherry	Moderate
Tree	Prunus spp. cherry	flowering cherry	Moderate
Tree	Prunus spp. edible	apricot	Moderate
Tree	Prunus spp. peach	flowering peach	Moderate
Tree	Prunus spp. plum	flowering plum	Moderate
Tree, Shrub, California Native	Prunus virginiana var. demissa	Western Chokecherry	Moderate
Tree, California Native	Pseudotsuga menziesii	Douglas fir	Moderate
Shrub, Tree	Psidium littorale var. longipes (Psidium cattleianum)	strawberry guava	Moderate
Tree	Pyrus calleryana cultivars	Callery pear	Moderate
Tree	Pyrus communis	edible pear	Moderate
Tree	Pyrus kawakamii	evergreen pear	Moderate
Tree	Quercus acutissima	sawtooth oak	Moderate
Tree	Quercus alba	eastern white oak	Moderate
Tree	Quercus arizonica	Arizona white oak	Moderate
Tree	Quercus bicolor	swamp white oak	Moderate
Tree	Quercus coccinea	scarlet oak	Moderate
Tree	Quercus fusiformis	escarpment live oak	Moderate
Tree, California Native	Quercus kelloggii	California black oak	Moderate
Tree	Quercus macrocarpa	burr oak	Moderate
Tree	Quercus muehlenbergii	chinquapin oak	Moderate
Tree	Quercus palustris	pin oak	Moderate
Tree	Quercus robur	English oak	Moderate
Tree	Quercus rubra	red oak	Moderate
Tree	Quercus shumardii	Shumard red oak	Moderate
Tree	Quercus variabilis	Chinese cork oak	Moderate
Tree	Quercus virginiana	southern live oak	Moderate
Tree	Rhaphiolepis 'Majestic Beauty'	majestic beauty	Moderate
Shrub, Tree, California Native	Salix exigua	Sandbar Willow	Moderate
Tree, California Native	Salix lasiandra (lucida ssp. lasiandra)	Western Black Willow	Moderate
Tree	Schinus terebinthifolius	Brazilian pepper tree	Moderate
Tree	Sciadopitys verticillata	Japanese umbrella pine	Moderate

Type(s)	Botanical Name	Common Name	Region 2 Water Use
Tree, California Native	Sequoiadendron giganteum	giant sequoia	Moderate
Tree	Sorbus aucuparia	European mountain ash	Moderate
Tree	Styrax japonicus	Japanese snowbell	Moderate
Tree, Palm and Cycad	Syagrus romanzoffiana (Arecastrum romanzoffian)	queen palm	Moderate
Tree	Syzygium borbonicum (Syzygium paniculatum)	Australian brush cherry	Moderate
Tree	Taxodium distichum	bald cypress	Moderate
Tree	Taxodium mucronatum	Montezuma cypress	Moderate
Shrub, Tree	Taxus baccata	English yew	Moderate
Shrub, Tree	Taxus baccata 'Fastigiata'	Irish yew	Moderate
Tree	Taxus cuspidata	Japanese yew	Moderate
Tree	Taxus x media cvs.	yew (media cvs.)	Moderate
Tree, California Native	Thuja plicata	western red cedar	Moderate
Tree	Tilia americana	American linden	Moderate
Tree	Tilia cordata	little leaf linden	Moderate
Tree	Toona sinensis (Cedrela sinensis)	Chinese toon	Moderate
Tree, California Native	Torreya californica	California nutmeg	Moderate
Tree, Palm and Cycad	Trachycarpus fortunei	windmill palm	Moderate
Tree	Triadica sebifera (Sapium sebiferum)	Chinese tallow tree	Moderate
Tree	Ulmus americana	American elm	Moderate
Tree	Ulmus parvifolia	Chinese evergreen elm	Moderate
Tree, California Native	Umbellularia californica	California bay	Moderate
Tree, Palm and Cycad, Californi	Washingtonia filifera	California fan palm	Moderate
Tree, Palm and Cycad	Washingtonia robusta	Mexican fan palm	Moderate
Tree	Zelkova serrata	saw leaf zelkova	Moderate

CITY OF TRACY
ENVIRONMENTAL SUSTAINABILITY COMMISSION
December 9, 2025

AGENDA ITEM 7.A

REQUEST

TRANSIT CITY STAFF REQUESTS THE ENVIRONMENTAL SUSTAINABILITY COMMISSION:

- 1) CONSIDER AND DISCUSS A LETTER OF SUPPORT FOR THE TRANSIT DIVISION TO APPLY FOR SENATE BILL 125 TRANSIT PROGRAM FUNDING THROUGH SAN JOAQUIN COUNCIL OF GOVERNMENTS (SJCOG); AND**
- 2) AUTHORIZE THE CHAIR TO SIGN THE LETTER OF SUPPORT**

EXECUTIVE SUMMARY

This item requests the Environmental Sustainability Commission (ESC) to consider, discuss, and authorize the ESC Chair to sign a Letter of Support for the Transit Division to apply for Senate Bill (SB) 125 funding through the San Joaquin Council of Governments (SJCOG). The SB 125 Phase 2 program is anticipated to have \$25.6 million dollars to fund transit operations or capital improvement projects. The City would apply for funding to provide the design work for a new Tracer Maintenance and Storage Facility, purchase new zero-emission cutaway buses, and install charging stations to support the newly purchased fleet.

DISCUSSION

SJCOG is soliciting a capital call for projects for its SB 125 Phase 2 program which is anticipated to have \$25.6 million dollars available of funding. The City will apply for some of these funds and requests a Letter of Support from the ESC in their endeavor. If awarded, the SB 125 funds would be used for the following projects: 1) design work for the Tracer Maintenance and Storage Facility, 2) purchase of zero-emission cutaway buses, and 3) installation of charging stations to support the zero-emission cutaway buses.

RECOMMENDATION

The Environmental Sustainability Commission consider, discuss, and authorize the Chair to sign a Letter of Support to apply to SJCOG for SB 125 funding for transit projects

Prepared by: Ed Lovell, Transit Manager

Reviewed by: Stephanie Reyna-Hiestand, Assistant Director of Utilities
Carla Sorich, Executive Assistant

ATTACHMENT

A – Draft Letter of Support



ENVIRONMENTAL SUSTAINABILITY COMMISSION
c/o PUBLIC WORKS DEPARTMENT- ADMINISTRATION

City of Tracy
520 Tracy Boulevard
Tracy, CA 95376
MAIN 209.831.6300
www.cityoftracy.org

San Joaquin Council of Governments
555 E. Weber Avenue
Stockton, CA 95202

RE: Support for City of Tracy SB 125 Applications

Dear SJCOG,

On behalf of the City of Tracy's Environmental Sustainability Commission, I am pleased to express strong support from the Commission for the City of Tracy's SB 125 applications for the following projects:

- Transit Maintenance and Storage Facility Design
- Zero Emission On-Demand Bus Purchase
- Electric Bus Charger Purchase and Installation

The City of Tracy's Transit Division has a goal of converting its fleet to zero emission vehicles in order to meet the California Air Resources Board's (CARB) mandate. Unfortunately, the City lacks the infrastructure in order to accomplish that goal right away. A Transit Maintenance and Storage Facility is needed in order to design and install the needed infrastructure to support long-term and sustained use of zero emission buses. This new facility will be designed to allow for zero emission technology for both battery electric buses as well as an option for hydrogen fuel cell buses, both of which will achieve the goal of providing zero emissions. The City is already underway in selecting a site for this facility and ready to begin the design phase in order begin securing additional funding needed for construction.

Although the City currently lacks the infrastructure needed to support the transition to heavy-duty zero emission buses operated by the TRACER bus system, we support their goal in beginning to transition their smaller cutaway buses to be zero emission. These smaller vehicles can be supported using smaller EV chargers.

These projects will deliver a package of high-impact upgrades to the transit system which operates in Tracy. As the TRACER bus system continues to expand, we are in full support of providing zero emission vehicles to lower our carbon footprint.

The City's applications are supported by the Short Range Transit Plan which was approved by the Tracy City Council in May 2025, which identified the need for both the facility and the transition to zero emission vehicles. TRACER has shown continued ridership growth year after

December 4, 2025

Page 2 of 2

year, particularly among the student population, and we desire to see the advancement of zero emission technology being implemented, particularly for those who ride public transit.

The Environmental Sustainability Commission is proud to support the listed project applications and looks forward to partnering with the City of Tracy and its regional partners to advance zero emission transportation options for all.

Sincerely,

[Name]

Chair

Environmental Sustainability Commission

CITY OF TRACY
ENVIRONMENTAL SUSTAINABILITY COMMISSION
December 9, 2025

AGENDA ITEM 7.B

REQUEST

STAFF REQUESTS THE ENVIRONMENTAL SUSTAINABILITY COMMISSION DISCUSS AN AMENDMENT TO THE ESC BYLAWS AND AUTHORIZE A RECOMMENDATION TO CITY COUNCIL FOR CONSIDERATION AND APPROVAL

EXECUTIVE SUMMARY

At the November 17, 2025, ESC regular meeting, this item was requested to be continued to the next meeting for further discussion. This item requests review, and discussion of amendments to the ESC Bylaws to reflect grammatical changes, errors, and identified issues for clarification. It then asks for authorization to submit the agreed upon amendments to City Council. Once authorized, staff will provide the updated and amended Bylaws to City Council for review and approval at the earliest available City Council regular meeting.

DISCUSSION

Commissioner Wood requested that the Bylaws be amended to provide clearer guidelines and updates to terms and membership. The item was presented to the ESC at its November 17, 2025, regular meeting with amendments that included cleanup of related topics, appointments and terms, changes in number of absences before vacated seat, reapplication due to vacancy, and discussion items such as earlier start time for meetings. This initial redlined amendment was accepted by the Commission and further edits were requested. Those edits were:

- D. QUORUM:
 - removed “(including any vacancies)”
 - added “appointed active”

Now reads – A quorum of the Environmental Sustainability Commission shall consist of a majority of the appointed active members. A quorum must be present in order for the Environmental Sustainability Commission to conduct a meeting.

- E. APPOINTMENT OF OFFICERS
 - E5
 - Changed “June” to “December”

Now reads – The officers will be selected and appointed by the membership for a one-year term. The annual appointment of members shall take place at the last regular meeting in December of each year.

- E6.1
 - Changed “July” to “January” and “June 30” to “December 31”.
 - Removed “of the following calendar year”

Now reads – Commence on January 1 of the calendar year following the election and continue through December 31.

- G. MEETINGS
 - G.1
 - Changed “7” to “6”

Now reads – Regular meetings of the Environmental Sustainability Commission shall be held on the 4th Thursday of each month and shall begin at 6:00 p.m.

After discussion, acceptance of round one edits, and additional edits, a motion was made by Commissioner Wood and seconded by Commissioner Rufino to continue the item to the next meeting.

RECOMMENDATION

Staff requests that the Environmental Sustainability Commission discuss an amendment to the ESC Bylaws and authorize a recommendation to the City Council for consideration and approval.

Prepared by: Stephanie Reyna-Hiestand, Assistant Director of Utilities

Reviewed by: Carla Sorich, Executive Assistant

ATTACHMENT

A – Bylaws redlined

B – Bylaws clean version

**BYLAWS OF
THE ENVIRONMENTAL SUSTAINABILITY
COMMISSION
CITY OF TRACY, CALIFORNIA**

WHEREAS, the City Council has established an Environmental Sustainability Commission for the purpose of advising the Council on the issues related to the sustainability, environmental stewardship, and opportunities for advancement on those fronts; and

WHEREAS, the Environmental Sustainability Commission is advisory to the City Council.

NOW, THEREFORE, these Bylaws govern the conduct of the meetings and the transaction of its affairs.

A. PURPOSE

A.

1. The purpose of the Commission is to develop comprehensive, integrated environmental policies for implementation by the City to protect and enhance the City's air, water, and land.

4.

2. The Commission is limited to performing tasks enumerated in its enabling ordinance Resolution No. 2023-068, these bylaws, and otherwise delegated to it by City Council. The Commission is responsible to the City Council and is charged with:

2.

2.1. Acting as an advocate for protecting, preserving, and enhancing the environment as it relates to issues under consideration by the City Council and ~~Planning other City Council created~~ Commissions and Committees.

2.2. Serving in an advisory role to the City Council and all City formed Boards, and Commissions, and Committees as may be requested from time to time, on environmental and sustainability policy issues. The Commission may recommend new ordinances, amendments to existing ordinances, and other actions it deems appropriate.

2.3. Providing a means for promoting discussion and education on issues related to the environment and sustainability.

2.4. Preparing an annual report to be presented to the City Council no later than June 30 each year, which includes, but is not limited to these items:

- Climate, Air and Energy;
- Stormwater;
- Urban Forest and Biodiversity;
- Consumption and Waste; including Recycling;
- Water and Conservation Resource; and
- Protection and Preservation

B. ROLES AND RESPONSIBILITIES

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The role of the Environmental Sustainability Commission is to provide citizen, youth, and community perspective and input on the development on emerging policy issues related to environmental sustainability, updates to the Climate Action Plan, and receive periodic progress reports from staff on meeting climate action goals-goals identified in such plans and reports.

C. MEMBERSHIP GUIDELINES

1. Membership. The Environmental Sustainability Commission shall consist of seven (7) City Council appointed members. five members. Preferably, the composition of the Commission will include five (5) adult residents, and two (2) youth residents (ages 14 to 19) with desirable background and expertise in specified areas of environmental sustainability practices, such as the waterwater, wastewater, solid waste, Climate aAction, landscape/urban forest, and/or sustainable energy.

1.1 No member may serve on more than one City Council formed or led commission or committee at one time.

2. Appointment of Members. Membership of the Environmental Sustainability Commission will be conducted in accordance with the process set forth by the City Council under Resolution No. 2021- 200, or any subsequent Resolutions.

Adult Membership Appointment

The five (5) adult members will be appointed by City Council for a full or partial four-year term. If appointed due to a vacated seat, the appointed member will serve the remainder of the term of that vacated seat.

Youth Membership Appointment

The two (2) youth members will be selected by an interview panel consisting of three (3) adults who will make a recommendation to the City Council for appointment. City Council will appoint the youth member for a full or partial one (1) year term. If appointed due to a vacated seat, the appointed youth will serve the remainder of the vacated youth seat.

In compliance with the City of Tracy's Youth Advisory Committee recruitment process, the interview panel will consist of:

- ESC City staff liaison; and
- One Youth Advisory Committee advisor; and
- One Environmental Sustainability Commission officer (should no officer be available, one additional staff member from the City will be assigned to the panel)

3. Term of Members.

Adult Member Term

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~~Each member shall serve a four-year term.~~ To provide for Commissioner's terms to expire in a staggered manner, ~~for the appointments of the initial Commissioners on the Environmental Sustainability Commission only,~~ the City Council ~~initially at its discretion will appoint~~ appointed two (2) Commissioners for a two-year term and three (3) Commissioners for a four-year term. ~~After the expiration of the initial two-year and four-year terms, the terms will be four years~~

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Following the initial two- or four-year terms, all adult members shall serve a four-year term or the remainder of a vacated term ending on December 31 of the term appointment for all Commissioners.

Youth Member Term

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Youth Commissioner's shall serve a one-year term or part of a vacated term that ends on or before September 30 each year. A youth member term shall be September 1 through September 30 of the following year.

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~~2.~~

4. Attendance. If a member of the Environmental Sustainability Commission fails to attend ~~two (2) four (4)~~ regular meetings in any calendar year, ~~his or her~~ their position appointment on the Environmental Sustainability Commission shall automatically become vacant and the staff liaison ~~shall so~~ shall inform the City Clerk. Absences may not be excused, subject to Section 54 below.

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4.1 Duty to Inform Absence. For quorum confirmation, a member who is unable to attend a meeting shall inform the staff liaison designated by the relevant City Department at least 48 hours before the next meeting.

4.2 Reapplication due to vacancy. Any appointed Commission member that is automatically vacated from a seat due to absences may not reapply to the Commission for at least a minimum of six months after their departure.

~~3.~~

3.1 Teleconferencing. ~~If a member of the Environmental Sustainability Commission chooses to participate remotely via teleconferencing, the member must abide by either: 1) teleconferencing rules under the Brown Act, or 2) use a justified excuse under AB 2449. If the member chooses to remotely participate under AB 2449, the member may only do so for two (2) regular meetings.~~

5. Leave of Absence. An Environmental Sustainability Commission member may submit a written request to the City Council for a leave of absence of up to six months, which may be approved in its discretion.

~~4.~~

6. AB 1234 Training and Form 700 Completion. If a member of the Environmental Sustainability Commission who is required to complete AB 1234 training (State Mandated Ethics Training) and/or is required to complete form 700 (Statement of Economic Interest), does not do so in a timely manner,

the City Clerk's Office will send two written notices at least 10 days apart to the member. If the member does not complete the required training and/or form and provide proof of compliance to the City Clerk's Office, within 30 days of receiving the second written notice, his or her appointment will automatically terminate.

5.

D. QUORUM

A quorum of the Environmental Sustainability Commission shall consist of a majority of the appointed active members ~~(including any vacancies)~~. A quorum must be present in order for the Environmental Sustainability Commission to ~~hold~~ conduct a meeting.

E. APPOINTMENT OF OFFICERS

1. The officers of the Environmental Sustainability Commission shall be:
 - 1.1. The Chairperson and
 - 1.2. The Vice-Chairperson.
2. The Chairperson shall:
 - 2.1. Preside at all regular and special meetings.
 - 2.2. Rule on all points of order and procedure during the meetings.
3. The Vice Chairperson shall assume all duties of the Chairperson in ~~his or her~~ their absence or disability. ~~The Vice Chairperson shall chair the Commission's ad hoc subcommittee to review proposed park and recreation facility names prior to review by the Commission.~~
4. In case of the absence of both the Chairperson and Vice Chairperson from any meeting, an Acting Chairperson shall be elected from among the members present ~~prior to the Call to Order.~~
5. ~~The officers will be selected and appointed by the membership for a one-year term. The annual appointment of members shall take place at the last regular meeting in June December of each year.~~
6. Terms of Appointed Officers shall:
 - 6.1. ~~Commence on July January 1 of the calendar year following the election and continue through June 30 December 31 of the following calendar year.~~

4.

F. DUTIES OF THE COMMISSION

1. Develop an annual work plan and presentation to the City Council.
2. Review and update from time to time, as necessary the Sustainability Action Plan.
3. Develop and recommend to the City Council policies and plans to provide ~~for~~ and advocate for environmental protection within the City of Tracy
4. Develop and recommend to the City Council policies and plans for environmental awareness in cooperation with other public and private agencies.
5. Provide recommendations to the City Council on such matters that may be

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referred to the Commission by City Council.

~~6.~~
G. APPOINTMENT OF OFFICERS

~~The officers will be selected by the membership for a one-year term. The annual appointment of members shall take place at the last regular meeting in June of each year. The terms of members shall commence as of July 1st following the election and shall continue through June 30th of the following year. In the first year of formation, the election of officers shall take place at the first regular meeting.~~

H.G. MEETINGS

1. Regular meetings of the Environmental Sustainability Commission shall be held on the 4th Thursday of each month and shall begin at ~~7~~6:00 p.m.
- ~~2. If the scheduled date of a regular meeting conflicts with a holiday period, staff shall reschedule that meeting to be conducted within that month.~~
2. In November or December each year, the Commission shall determine the following year's meeting schedule and set those dates by motion and majority of the quorum.
3. Any regular meeting may be adjourned, or any item on the agenda continued to the next or any subsequent regular meeting of the Environmental Sustainability Commission, by a majority of the quorum.
 - 3.1 If a meeting is adjourned or an item is continued to a special meeting to be held on a date other than a regular meeting date, the time, place, and date of such special meeting shall be specified in the ~~motion~~motion for adjournment or continuance.
- 3.4. All meetings are subject to the Brown Act as set forth in Government Code Sections 54950 and following. Accordingly, all meetings shall be noticed and agendas for all meetings shall be prepared and distributed in accordance with the current City Council meeting procedures and the Brown Act.
5. All meetings shall be conducted in accordance with City Council's Meeting Protocols and Rules of Procedures, section 5 Conduct of Meetings, which may be amended from time to time.

~~4.~~
H.H. FUNDING

Any funding necessary for the operation of the Environmental Sustainability Commission shall be included in the City of Tracy fiscal year budget, which shall be approved by the City Council.

J.I. ADMINISTRATIVE PROCEDURES AND POLICIES

City Boards and Commissions shall follow all applicable City administrative policies and procedures.

K.J. SUBCOMMITTEES

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The Environmental Sustainability Commission may form ad-hoc subcommittees in accordance with the Brown Act, and make appointments to that subcommittee, as it deems necessary. A quorum of Commission members may not be appointed to serve on a single subcommittee. Before forming a subcommittee, the Environmental Sustainability Commission shall establish a specific charge and term for the subcommittee and shall be formed by a majority of the quorum.

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K. STAFF LIAISON

The Environmental Sustainability Commission shall have a a-staff staff liaison designated by the relevant City relevant City Department. The staff liaison shall:

1. Receive and record all exhibits, petitions, documents, or other material presented to the Commission in support of, or in opposition to, any question before the Commission.
2. Sign all meetings minutes and resolutions upon approval.
3. Prepare and electronically distribute agendas and agenda packets to the Commissioners and make available electronically and by hard copy to the public.

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L. ADOPTION

This document, as adopted by City Council, on March 7, 202 3, 2026, by Resolution 20263-XX, and shall serve as the amended Bylaws for the Environmental Sustainability Commission.

**BYLAWS OF
THE ENVIRONMENTAL SUSTAINABILITY COMMISSION
CITY OF TRACY, CALIFORNIA**

WHEREAS, the City Council has established an Environmental Sustainability Commission for the purpose of advising the Council on the issues related to the sustainability, environmental stewardship, and opportunities for advancement on those fronts; and

WHEREAS, the Environmental Sustainability Commission is advisory to the City Council.

NOW, THEREFORE, these Bylaws govern the conduct of the meetings and the transaction of its affairs.

A. PURPOSE

1. The purpose of the Commission is to develop comprehensive, integrated environmental policies for implementation by the City to protect and enhance the City's air, water, and land.
2. The Commission is limited to performing tasks enumerated in its enabling Resolution No. 2023-068, these bylaws, and otherwise delegated to it by City Council. The Commission is responsible to the City Council and is charged with:
 - 2.1. Acting as an advocate for protecting, preserving, and enhancing the environment as it relates to issues under consideration by the City Council and other City Council created Commissions and Committees.
 - 2.2. Serving in an advisory role to the City Council and all City-formed Boards, Commissions, and Committees, as may be requested from time to time, on environmental and sustainability policy issues. The Commission may recommend new ordinances, amendments to existing ordinances, and other actions it deems appropriate.
 - 2.3. Providing a means for promoting discussion and education on issues related to the environment and sustainability.
 - 2.4. Preparing an annual report to be presented to the City Council no later than June 30 each year which includes, but is not limited to these items:
 - Climate, Air and Energy;
 - Stormwater;
 - Urban Forest and Biodiversity;
 - Consumption and Waste; including Recycling;
 - Water and Conservation Resource; and
 - Protection and Preservation

B. ROLES AND RESPONSIBILITIES

The role of the Environmental Sustainability Commission is to provide citizen, youth, and community perspective and input on the development on emerging policy issues related to environmental sustainability, updates to the Climate Action Plan, and receive periodic progress reports from staff on meeting goals identified in such plans and reports.

C. MEMBERSHIP GUIDELINES

- 1. Membership.** The Environmental Sustainability Commission shall consist of seven (7) City Council appointed members. The composition of the Commission will include five (5) adult residents, and two (2) youth residents (ages 14 to 19) with desirable background and expertise in specified areas of environmental sustainability practices, such as water, wastewater, solid waste, climate action, landscape/urban forest, and/or sustainable energy.

1.1 No member may serve on more than one City Council formed or led commission or committee at one time.

- 2. Appointment of Members.** Membership of the Environmental Sustainability Commission will be conducted in accordance with the process set forth by the City Council under Resolution No. 2021- 200, or any subsequent Resolutions.

Adult Membership Appointment

The five (5) adult members will be appointed by City Council for a full or partial four-year term. If appointed due to a vacated seat, the appointed member will serve the remainder of the term of that vacated seat.

Youth Membership Appointment

The two (2) youth members will be selected by an interview panel consisting of three (3) adults who will make a recommendation to the City Council for appointment. City Council will appoint the youth member for a full or partial one (1) year term. If appointed due to a vacated seat, the appointed youth will serve the remainder of the vacated youth seat.

In compliance with the City of Tracy's Youth Advisory Committee recruitment process, the interview panel will consist of:

- ESC City staff liaison; and
- One Youth Advisory Committee advisor; and
- One Environmental Sustainability Commission officer (should no officer be available, one additional staff member from the City will be assigned to the panel)

- 3. Term of Members.**

Adult Member Term

To provide for Commissioner's terms to expire in a staggered manner, the City

Council initially appointed two (2) Commissioners for a two-year term and three (3) Commissioners for a four-year term.

Following the initial two- or four-year terms, all adult members shall serve a four-year term or the remainder of a vacated term ending on December 31 of the term appointment.

Youth Member Term

Youth Commissioner's shall serve a one-year term or part of a vacated term that ends on or before September 30 each year. A youth member term shall be September 1 through September 30 of the following year.

4. **Attendance.** If a member of the Environmental Sustainability Commission fails to attend four (4) regular meetings in any calendar year, their appointment on the Environmental Sustainability Commission shall automatically become vacant and the staff liaison shall inform the City Clerk. Absences may not be excused, subject to Section 5 below.
 - 4.1 **Duty to Inform Absence.** For quorum confirmation, a member who is unable to attend a meeting shall inform the staff liaison designated by the relevant City Department at least 48 hours before the next meeting.
 - 4.2 **Reapplication due to vacancy.** Any appointed Commission member that is automatically vacated from a seat due to absences may not reapply to the Commission for at least a minimum of six months after their departure.
5. **Leave of Absence.** An Environmental Sustainability Commission member may submit a written request to the City Council for a leave of absence of up to six months, which may be approved in its discretion.
6. **AB 1234 Training and Form 700 Completion.** If a member of the Environmental Sustainability Commission who is required to complete AB 1234 training (State Mandated Ethics Training) and/or is required to complete form 700 (Statement of Economic Interest), does not do so in a timely manner, the City Clerk's Office will send two written notices at least 10 days apart to the member. If the member does not complete the required training and/or form and provide proof of compliance to the City Clerk's Office, within 30 days of receiving the second written notice, his or her appointment will automatically terminate.

D. QUORUM

A quorum of the Environmental Sustainability Commission shall consist of a majority of the appointed active members. A quorum must be present in order for the Environmental Sustainability Commission to conduct a meeting.

E. APPOINTMENT OF OFFICERS

1. The officers of the Environmental Sustainability Commission shall be:
 - 1.1. The Chairperson and
 - 1.2. The Vice-Chairperson.
2. The Chairperson shall:
 - 2.1. Preside at all regular and special meetings.
 - 2.2. Rule on all points of order and procedure during the meetings.
3. The Vice Chairperson shall assume all duties of the Chairperson in their absence or disability.
4. In case of the absence of both the Chairperson and Vice Chairperson from any meeting, an Acting Chairperson shall be elected from among the members present prior to the Call to Order.
5. The officers will be selected and appointed by the membership for a one-year term. The annual appointment of members shall take place at the last regular meeting in December of each year.
6. Terms of Appointed Officers shall:
 - 6.1. Commence on January 1 of the calendar year following the election and continue through December 31.

F. DUTIES OF THE COMMISSION

1. Develop an annual work plan and presentation to the City Council.
2. Review and update from time to time, as necessary the Sustainability Action Plan.
3. Develop and recommend to the City Council policies and plans to provide and advocate for environmental protection within the City of Tracy
4. Develop and recommend to the City Council policies and plans for environmental awareness in cooperation with other public and private agencies.
5. Provide recommendations to the City Council on such matters that may be referred to the Commission by City Council.

G. MEETINGS

1. Regular meetings of the Environmental Sustainability Commission shall be held on the 4th Thursday of each month and shall begin at 6:00 p.m.
2. In November or December each year, the Commission shall determine the following year's meeting schedule and set those dates by motion and majority of the quorum.
3. Any regular meeting may be adjourned, or any item on the agenda continued to the next or any subsequent regular meeting of the Environmental Sustainability Commission, by a majority of the quorum.
 - 3.1 If a meeting is adjourned or an item is continued to a special meeting to be held on a date other than a regular meeting date, the time, place, and date of such special meeting shall be specified in the motion for adjournment or continuance.

4. All meetings are subject to the Brown Act as set forth in Government Code Sections 54950 and following. Accordingly, all meetings shall be noticed and agendas for all meetings shall be prepared and distributed in accordance with the current City Council meeting procedures and the Brown Act.
5. All meetings shall be conducted in accordance with City Council's Meeting Protocols and Rules of Procedures, section 5 Conduct of Meetings, which may be amended from time to time.

H. FUNDING

Any funding necessary for the operation of the Environmental Sustainability Commission shall be included in the City of Tracy fiscal year budget, which shall be approved by the City Council.

I. ADMINISTRATIVE PROCEDURES AND POLICIES

City Boards and Commissions shall follow all applicable City administrative policies and procedures.

J. SUBCOMMITTEES

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3. Prepare and electronically distribute agendas and agenda packets to the Commissioners and make available electronically and by hard copy to the public.

L. ADOPTION

This document, as adopted by City Council, on _____, 2026, by Resolution 2026-XX, and shall serve as the amended Bylaws for the Environmental Sustainability Commission.

CITY OF TRACY
ENVIRONMENTAL SUSTAINABILITY COMMISSION MEETING
December 9, 2025

AGENDA ITEM 7.C

REQUEST

STAFF REQUESTS THAT THE ENVIRONMENTAL SUSTAINABILITY COMMISSION REVIEW AND APPROVE AN UPDATE TO THE CY2025 AND CY2026 ENVIRONMENTAL SUSTAINABILITY COMMISSION WORKPLANS WITH ACTION ITEMS FROM PRIOR MEETINGS

EXECUTIVE SUMMARY

The commission and public make recommendations each meeting that are moved forward and approved for submission to the Environmental Sustainability Commission (ESC) annual workplan. This item requests that the ESC review, discuss, and approve updates to the ESC 2025 and 2026 workplans through November 18, 2025.

DISCUSSION

The Commission made requests that were motioned and approved at the November 17, 2025, ESC regular meeting. The items discussed and requested were:

2025 Workplan – December 9, 2025, Regular Meeting

- Climate Adaptive Trees – Davis
- Removed – Ad-Hoc Committee Presentation
- TBS Tab - Removed duplicate Energy Request from 10/24/24 – added to Energy Efficiency Plan

The CY2026 Workplan was created based upon the motioned and approved calendar dates for 2026. Those updates included:

- Added the TBS Tab with items from the 2025 Workplan
- Added discussion of Annual Report for 2026 Council to January 2026

RECOMMENDATION

The Environmental Sustainability Commission review and approve an update to the CY2025 and CY2026 Environmental Sustainability Commission workplans with action items from prior meetings.

Prepared by: Stephanie Reyna-Hiestand, Assistant Director of Utilities

Reviewed by: Carla Sorich, Executive Assistant

ATTACHMENT

A - 2025 Environmental Sustainability Commission Workplan through November 17, 2025

B – 2026 Environmental Sustainability Commission Workplan through November 17, 2025

MEETING SCHEDULED DATE	WORKPLAN ITEMS	ITEM REQUESTED MEETING DATE	COUNCIL STRATEGIC PRIORITY RELATION	TASKS/ACTION	ASSIGNMENT / SUBCOMMITTEE	TIMELINE	STATUS
2025							
DECEMBER 9, 2025	SAP AD-HOC COMMITTEE - REPORT		Good Governance	Informational Item	ESC	monthly	on-going
	ESC WORKPLAN FOR CY 2025		SUSTAINABILITY	Action - Review and Approve	ESC	monthly	on-going
	PRESENTATION - VALLEY LINK	JUNE AND OCTOBER 2024	SUSTAINABILITY	Informational Item	PW	ONE-TIME	
	INFORMATIONAL REPORT ON CLIMATE ADAPTIVE TREES	NOVEMBER 17, 2025	SUSTAINABILITY	Informational Item	PW	ONE-TIME	
	PRESENTATION ON SB 253 CLIMATE CORPORATE DATA ACCOUNTABILITY ACT	OCTOBER 23, 2025	SUSTAINABILITY	Informational Item	PW	ONE-TIME	
	BYLAWS - DISCUSS AND APPROVE - CONTINUED FROM NOV. 17	NOVEMBER 17, 2025	SUSTAINABILITY	Action - Review and Approve	ESC	ONE-TIME	
COMMISSION MEETING ACTION DATE	COMMISSION REQUESTS - TBS		STATUS			ESC MEETING DATE	
11/27/2023	CITY SUSTAINABLE PRACTICES - STANDARDS FOR DUAL USE BASINS, RECYCLED WATER USE, IRRIGATION		REQUESTED PRESENTATION FROM ENGINEERING/PARKS			TBD	
1/25/2024	PLANNING DIVISION - GENERAL INFORMATION ON ZONING, CEQA, ETC		REQUESTED INFORMATION FROM DIRECTOR EBBS			TBD	
1/25/2024	AVA ENERGY AND CITY PARTNERSHIP PRESENTATION		SPEAKING WITH REPRESENTATIVE AND FINDING DATES TO PROVIDE INFORMATION - NOV 2025			TBD	
6/27/2024 and 10/24/2024	INFORMATIONAL ITEM FROM VALLEY LINK - PROJECTIONS AND OVERALL ENVIRONMENTAL BENEFIT TO THE CITY OF TRACY AND THE AREA IN GENERAL.		EMAIL SENT TO MR. RIDDER REQUESTING A PRESENTATION ON FEBRUARY 18, 2025 - No Response. Sent a follow up email on April 10, and Oct. 5. Ed Lovell was suggested for an update on Valley Link 10-23-25 ESC Commission			Moved to December 2025 Meeting	
9/26/2024	INFORMATIONAL ITEM TO UPDATE COMMISSION ON SECTION 3 OF THE SAP TARGETS 4-1, MEASURES 5-7 TO 5-16 AND INCLUDE ANY ACCOMPLISHMENTS OR DEFICIENCIES WITH EXPECTED COMPLIANCE DATES, IF ANY.		PLANNING STAFF ASSIGNED FROM DIRECTOR EBBS - GENEVIEVE F.			possibly 4th Qtr?	
10/24/2024	INFORMATIONAL ITEM TO UPDATE COMMISSION ON SECTION 2 EXISTING CONDITIONS - B- ENERGY OF THE SAP TARGETS ON PAGE 4-1, AND MEASURES ON PAGES 5-1 TO 5-7 AND INCLUDE ANY ACCOMPLISHMENTS OR DEFICIENCIES WITH EXPECTED COMPLIANCE DATES, IF ANY.		PLANNING STAFF ASSIGNED FROM DIRECTOR EBBS - GENEVIEVE F.			Will be included in the Energy Efficiency Presentation	
9/25/2025	PRESENTATION ON SB253 CLIMATE CORPORATE DATA ACCOUNTABILITY ACT					Moved to December 2025 Meeting	
10/23/2025	PRESENTATION ON ENERGY EFFICIENCY PLAN		PUBLIC WORKS			1ST qtr 2026	
10/23/2025	PRESENTATION ON DESIGN BUILD CONTRACTING		PUBLIC WORKS			1ST qtr 2026	
10/23/2025	SOLAR PANELS AND INSTALLATION ON CITY INFRASTRUCTURE		PUBLIC WORKS			1ST qtr 2026	

MEETING SCHEDULED DATE	WORKPLAN ITEMS	ITEM REQUESTED MEETING DATE	COUNCIL STRATEGIC PRIORITY RELATION	TASKS/ACTION	ASSIGNMENT / SUBCOMMITTEE	TIMELINE	STATUS
2026							
JANUARY 22, 2026	ESC WORKPLAN FOR CY 2026		SUSTAINABILITY	Action - Review and Approve	ESC	monthly	on-going
	DISCUSS ANNUAL REPORT - COUNCIL						
FEBRUARY 26, 2026	ESC WORKPLAN FOR CY 2026		SUSTAINABILITY	Action - Review and Approve	ESC	monthly	on-going
MARCH 26, 2026	ESC WORKPLAN FOR CY 2026		SUSTAINABILITY	Action - Review and Approve	ESC	monthly	on-going
APRIL 23, 2026	ESC WORKPLAN FOR CY 2026		SUSTAINABILITY	Action - Review and Approve	ESC	monthly	on-going
MAY 28, 2026	ESC WORKPLAN FOR CY 2026		SUSTAINABILITY	Action - Review and Approve	ESC	monthly	on-going

COMMISSION MEETING ACTION DATE	COMMISSION REQUESTS - TBS	STATUS	ESC MEETING DATE
11/27/2023	CITY SUSTAINABLE PRACTICES - STANDARDS FOR DUAL USE BASINS, RECYCLED WATER USE, IRRIGATION	REQUESTED PRESENTATION FROM ENGINEERING/PARKS	TBD
1/25/2024	PLANNING DIVISION - GENERAL INFORMATION ON ZONING, CEQA, ETC	REQUESTED INFORMATION FROM DIRECTOR EBBS	TBD
1/25/2024	AVA ENERGY AND CITY PARTNERSHIP PRESENTATION	SPEAKING WITH REPRESENTATIVE AND FINDING DATES TO PROVIDE INFORMATION - NOV 2025	TBD
9/26/2024	INFORMATIONAL ITEM TO UPDATE COMMISSION ON SECTION 3 OF THE SAP TARGETS 4-1, MEASURES 5-7 TO 5-16 AND INCLUDE ANY ACCOMPLISHMENTS OR DEFICIENCIES WITH EXPECTED COMPLIANCE DATES, IF ANY.	PLANNING STAFF ASSIGNED FROM DIRECTOR EBBS - GENEVIEVE F.	possibly 4th Qtr?
10/23/2025	PRESENTATION ON ENERGY EFFICIENCY PLAN	PUBLIC WORKS	1ST qtr 2026
10/23/2025	PRESENTATION ON DESIGN BUILD CONTRACTING	PUBLIC WORKS	1ST qtr 2026
10/23/2025	SOLAR PANELS AND INSTALLATION ON CITY INFRASTRUCTURE	PUBLIC WORKS	1ST qtr 2026